

# **Participant Handout**

August 2024









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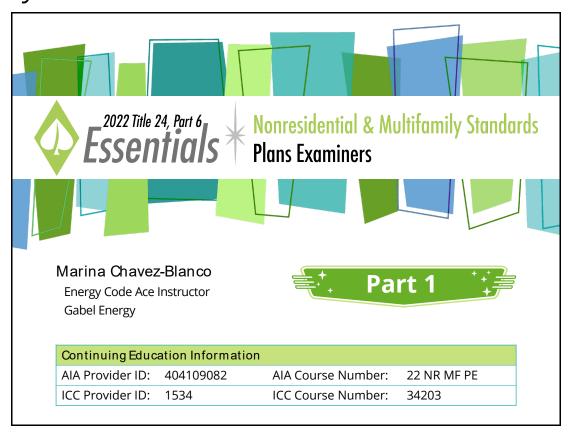
#### ABOUT THE STATEWIDE CODES AND STANDARDS PROGRAM

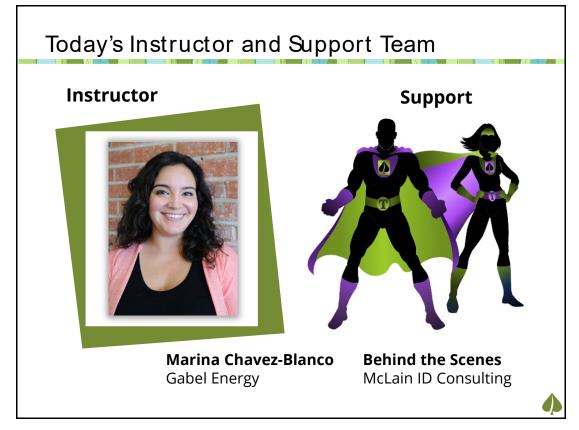
The Statewide Codes and Standards Program (C&S Program) is jointly managed by the Pacific Gas and Electric Company, Southern California Edison, and San Diego Gas and Electric Company. The C&S Program saves energy on behalf of ratepayers by directly influencing standards and code-setting bodies to strengthen energy efficiency regulations, by improving compliance with existing codes and standards, and working with local governments to develop ordinances that exceed statewide minimum requirements.

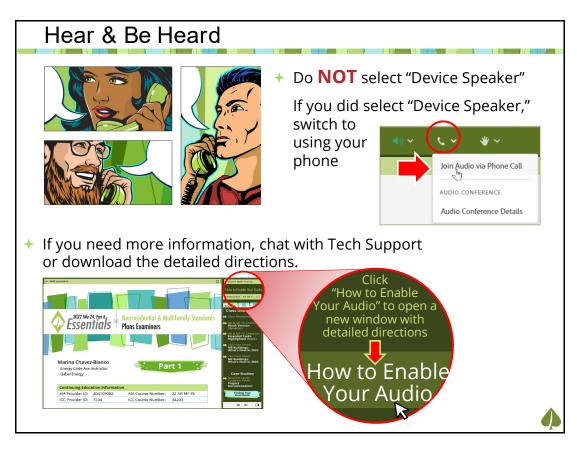
This class is one of many free courses, tools, and resources that the C&S Program offers. Please visit <a href="http://energycodeace.com/">http://energycodeace.com/</a> or contact <a href="info@energycodeace.com">info@energycodeace.com</a> to find out more about all program offerings.

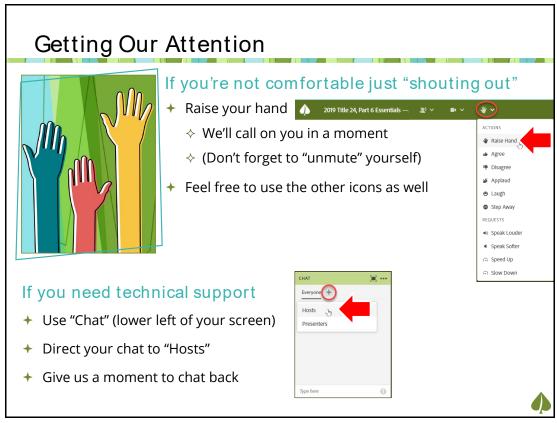
This program is funded by California utility customers under the auspices of the California Public Utilities Commission and in support of the California Energy Commission.

# Day One

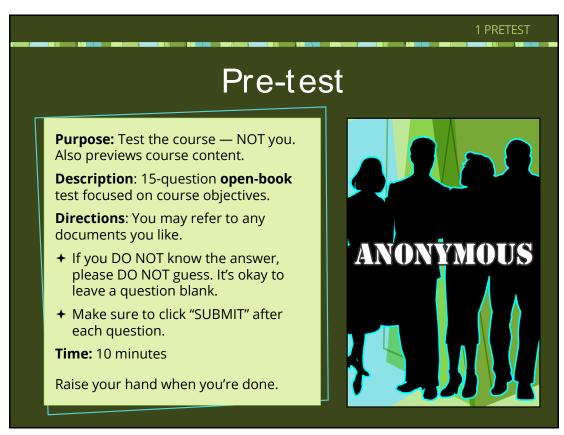


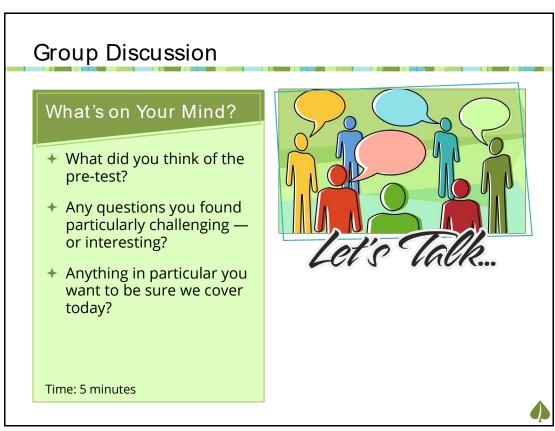






# Pre-Test





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# Course Introduction



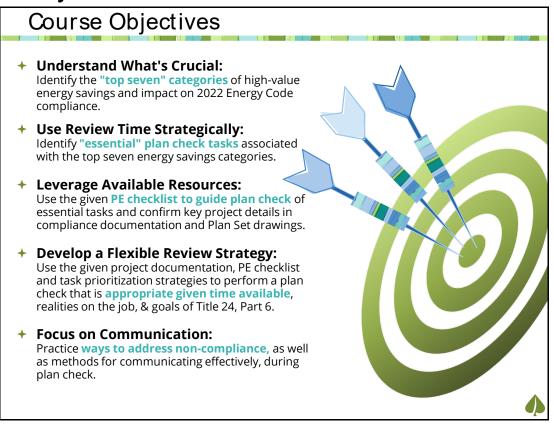
## Course Materials — Downloads

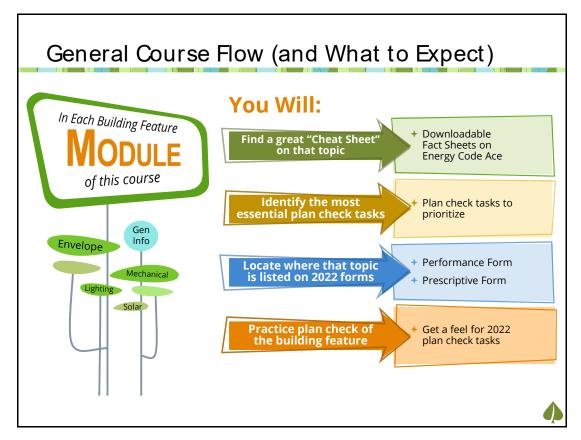
- Class-specific materials
  - Participant workbook (slides, notes, and handouts)
  - → Demo and Breakout activity materials
  - Supporting information for this class
- Other Energy Code Ace recommendations
- California Energy Commission references

Note: participants logged in via browser may need to refresh a blank tab in order to initiate the download



## **Course Objectives**





# What to Expect in Building Feature Modules

Building Features & Checklists

# Practice Review of Projects by Building Feature

- 3: General Information
- 4: Envelope
- 5: Lighting
- 6: Mechanical
- 7: Solar PV & Battery Storage
- Decreased focus on listing code specifics
  - ♦ Don't worry we'll point you to some great resources
- Increased focus on hands-on practice
  - ♦ Explore what's listed in the PE checklists for this feature
  - ♦ Identify "essential checklist" tasks and practice them (whole class)
  - ♦ Practice "full checklist" review of all task line items (small teams)



# Course Scope: Allows Time for Deeper Focus

#### Covered

- + Envelope
- + Indoor Lighting
- + Outdoor Lighting
- Mechanical HVAC
- + Mechanical DHW
- → Solar PV
- → Battery Storage

### **Not Covered\***

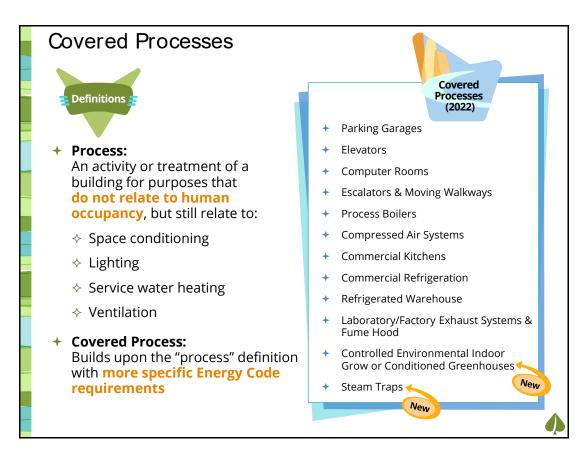
- Commissioning
  - ♦ Although a brief review is offered
- ◆ Electrical Distribution
- → Tailored Lighting Method
- Sign Lighting
- ◆ Covered Processes

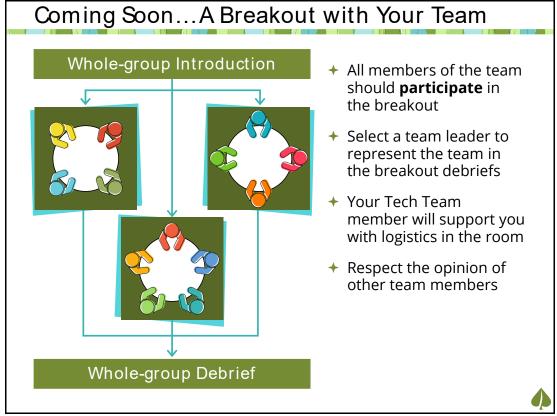




- Keeps content to a 7-hour course with deeper focus on topics of greatest impact
- Energy Code Ace provides other resources covering these topics
  - ♦ "Additional Resources" module at end of this course offers suggestions

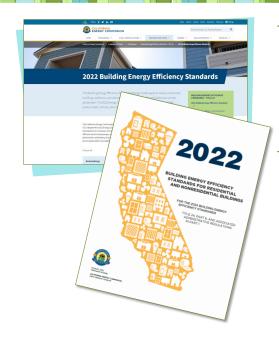






1-8

# 2022 Energy Code



- + Implementation Date
  - **♦ January 1, 2023**
  - Any projects that apply for a permit on or after this date will be subject to the 2022 Energy Code requirements
- Information and documents available on the CA Energy Commission website at:
  - https://www.energy.ca.gov/progra ms-and-topics/programs/buildingenergy-efficiency-standards/2022building-energy-efficiency



## Course Conventions

## Mandatory



 Always required regardless of compliance approach used

## **Prescriptive**



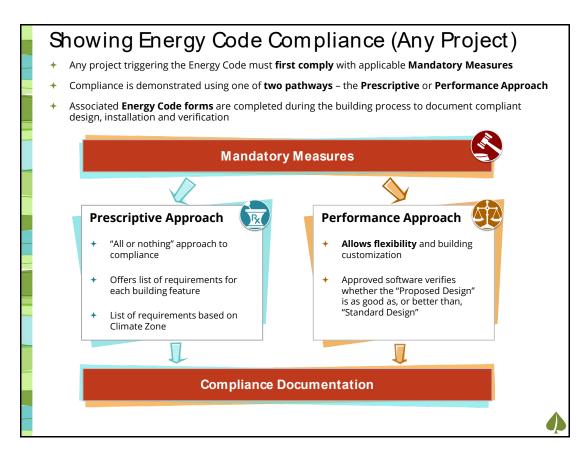
 Required when using the Prescriptive compliance approach

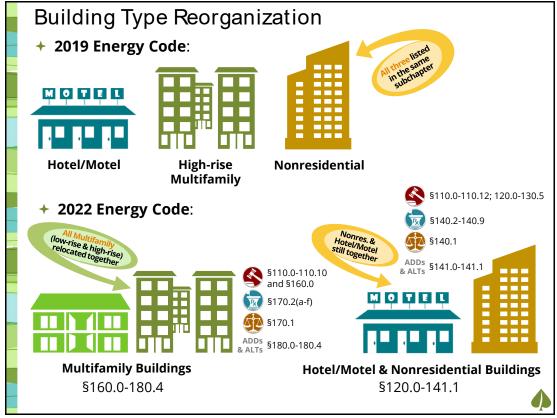
## **Performance**



 Optional feature accounted for when doing Performancebased computer modeling







Group	Occupancy Type	Examples			
Α	Assembly	Theaters, churches, arenas, amusement parks			
<b>B</b> Business		Office buildings, banks, schools above 12 <sup>th</sup> grade			
<b>E</b> Education		K-12 schools			
<b>F</b> Factory		Food processing, airports, dry cleaning, foundries			
<b>H</b> High Hazard		Detonation, accelerated burning, health hazards			
ı	Institutions	Convalescent homes, board and care (24 hours), hospitals			
	I-2	Hospitals and 24-hour medical care facilities			
	I-3	Correctional facilities (exempt from Energy Code)			
	1-4	Daycare facilities (exempt from Energy Code)			
L	Laboratories	Buildings with one or more lab suites (exempt from Energy Code)			
М	Mercantile	Grocery stores, department stores			
R	Residential	Any building used for sleeping purposes. There are many sub-divisions of this section:			
Uses NR (	ode R-1	Hotels, motels and similar businesses			
Uses MF	code R-2	Apartment buildings, dormitories and multi-user residences with more than 2 dwelling units			
Uses SF o	r MF R-3	Single-family homes and duplexes, as well as other permanent dwellings			
Uses MF o	ode R-4	Care facilities and similar businesses			
S	Storage	Home goods, tires, food products, parking garages			
U	Miscellaneous	Agricultural, barns, greenhouses, carports			

# Multifamily Buildings (Mandatory) Found in 2022 Energy Code Sections:





- **→ 160.0**: General Scope
- → 160.1: Envelope (Insulation)
- **→ 160.2**: Ventilation (IAQ)
- **↑ 160.3**: HVAC Systems
- → 160.4: Water Heating Systems
- → **160.5**: Indoor, Outdoor and Sign Lighting and Controls
- → **160.6**: Electric Power Distribution
- **→ 160.7**: Process (elevators, pools and spas)
- **↑ 160.8**: Solar Ready
- **→ 160.9**: Electric Ready









# **Defining Multifamily Spaces**

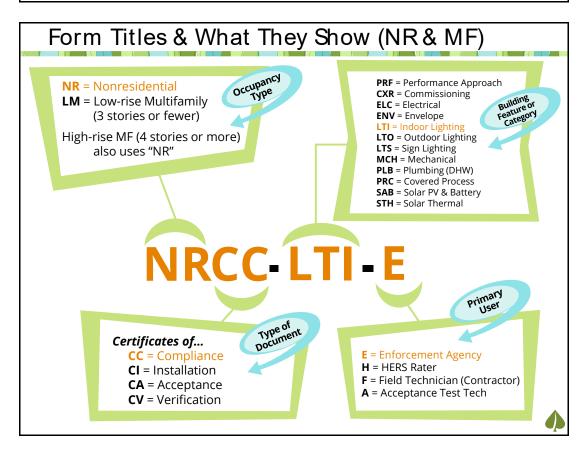
## **Dwelling Unit**

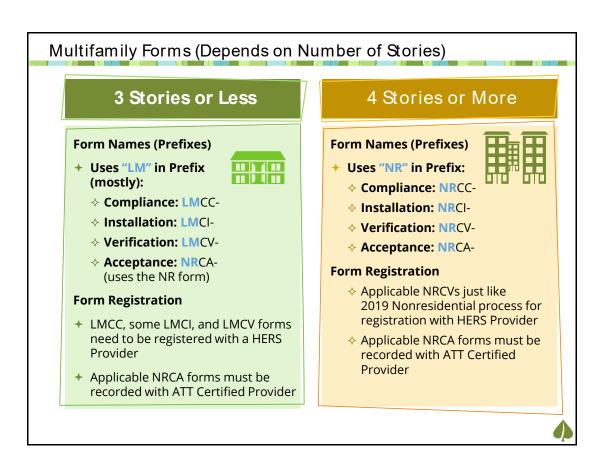
- Single unit providing complete, independent living facilities for one or more persons
- + Includes:
  - → Access
  - ♦ Permanent provisions for:
    - Living
    - Sleeping
    - Eating
    - Cooking
    - Sanitation

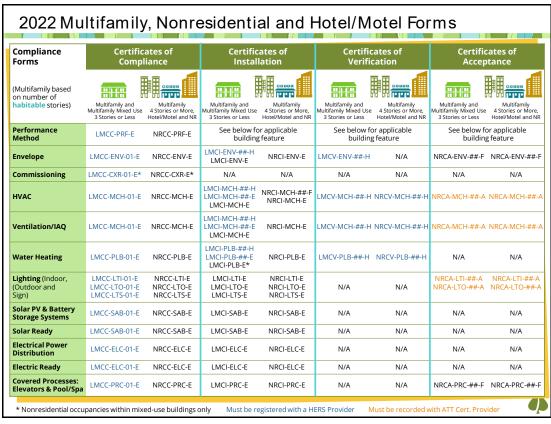
### Common Use Areas

- Occupancy "R" spaces that do NOT include dwelling units:
  - Community rooms
  - ♦ Corridors
  - ♦ Laundry rooms serving multiple units
  - Lobbies
  - ♦ Lounges
  - Storage spaces that only serve a Multifamily "R" occupancy
- Does NOT include:
  - Any of the above serving a Nonresidential occupancy of the building









LMCCs must be registered with a HERS Provider for all New Construction projects and any Additions or Alterations that trigger HERS. HERS registration is NOT required for Additions and Alterations that do not involve HERS measures.

## Approved Software for Compliance Documentation

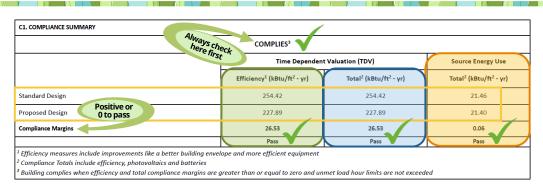
Compliance documentation submitted with a permit application must be produced with software that has been approved by the Energy Commission for that code cycle



- Different versions of software are approved at different times and appropriate for different permit applications, based on date
  - Similarly, certain versions of software are decertified at different times and can no longer be used for new permit applications
- Check the Energy Commission website to confirm use of appropriate compliance modeling software based on permit date
  - For permits granted under 2022 code: https://www.energy.ca.gov/programs-andtopics/programs/building-energy-efficiencystandards/2022-building-energy-efficiency-1



# Finding Compliance Status on 2022 PRF



#### Just One Place to Check

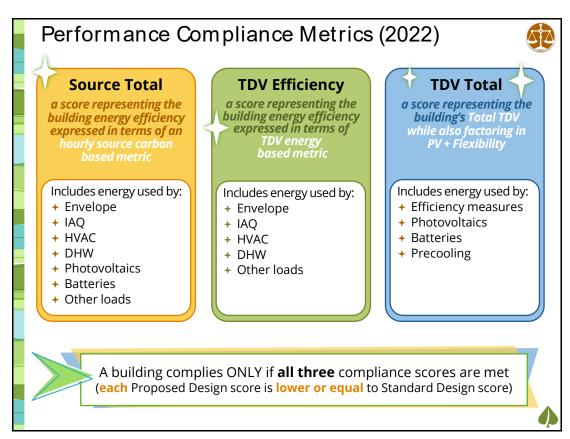
- Look for "Table C1: Compliance Summary"
- + Compliance status appears in first row
  - Either states "COMPLIES" or "DOES NOT COMPLY"

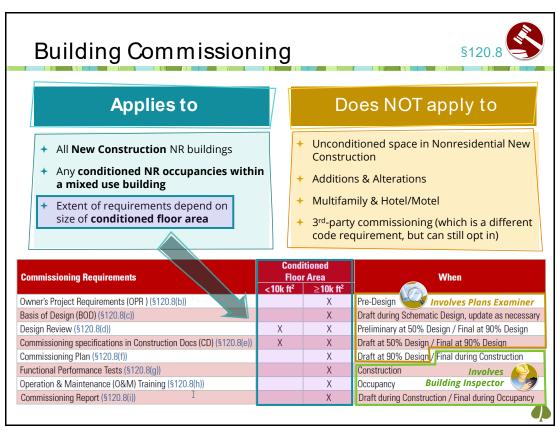
# New + 2022

#### If You Need to Interpret the Table Further

- + 2022 Energy Code considers three Performance Metrics all of which must pass to comply
- Passing means each factor's:
  - "Proposed Design" score is lower or equal to "Standard Design" score
  - Compliance Margin is a positive value (or at least 0 when equal to Standard)
    - The higher (more positive) a compliance margin, the better it is over Standard Design







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# Focusing Review Time on Key Energy Savings



# 2. Focusing Review Time on Key Energy Savings



- ♦ Identify the "Top 7" Areas of Impact on Energy Code Compliance
- ♦ Start your review with those areas
  - Complete "Essential tasks" first
  - If time allows, move on to a comprehensive pass
- ★ Get oriented on online resources to assist your review
  - 2022 Plans Examiner Checklist
  - 2022 Fact Sheets



## We've Heard Your Feedback



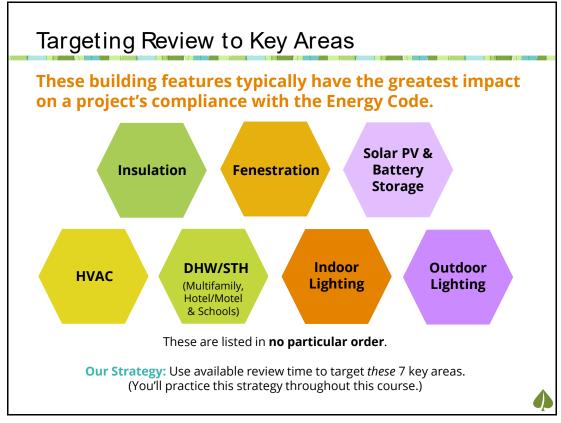
- → Common Job Challenges:
  - Much to review in limited time (often 30 minutes or less)
  - ♦ Energy Code just one part of review
  - Many details to enforce within the Energy Code

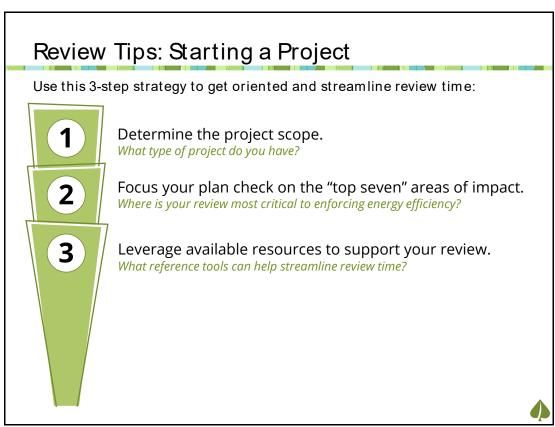


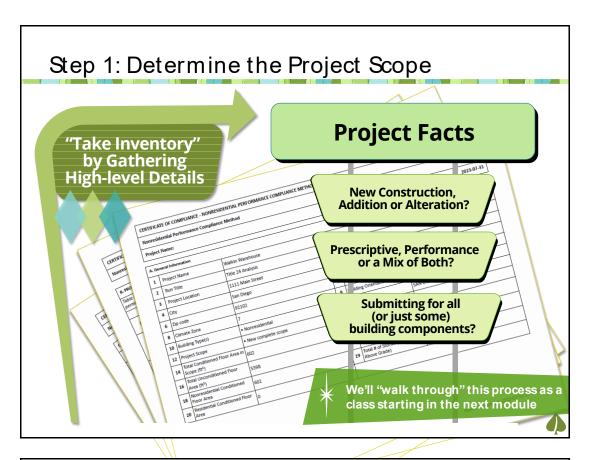
- Looking for a "Breathable" Review Strategy That:
  - ♦ Factors in time constraints
  - ♦ Identifies "what's essential"
  - ♦ Adapts to different types of projects
  - ♦ Uses "at-a-glance" code resources

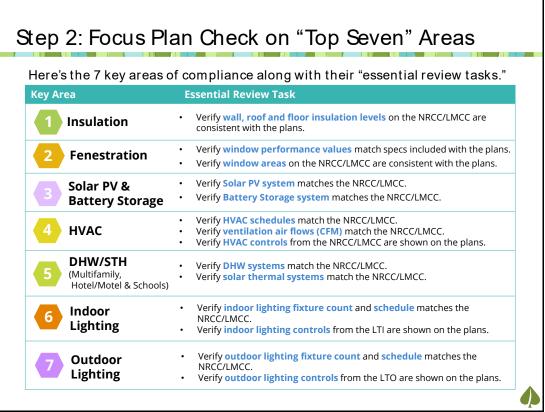


## **Plan Check Strategy**









## Step 3: Leverage Available Tools & Resources

Use these tools to support your review (introduced on next set of slides).





### For Plan Check (Performance & Prescriptive)

- Make sure Plan Set details match those of NRCC/LMCC
  - **♦ PE Checklist**



### For More Info on Code Requirements

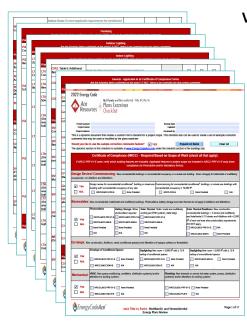


- If the permit applicant needs further information on code requirements (Mandatory, Prescriptive and Performance), direct them to:
  - **♦ Fact Sheets**



### **Plans Examiner Checklist**

## Tool: Plans Examiner Checklist



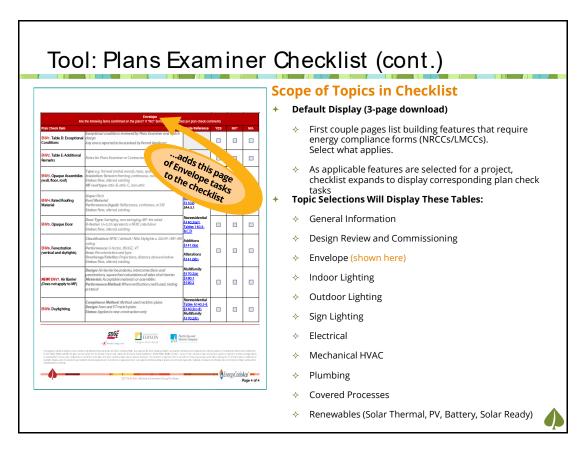
#### Versatile Design to Support Any Project

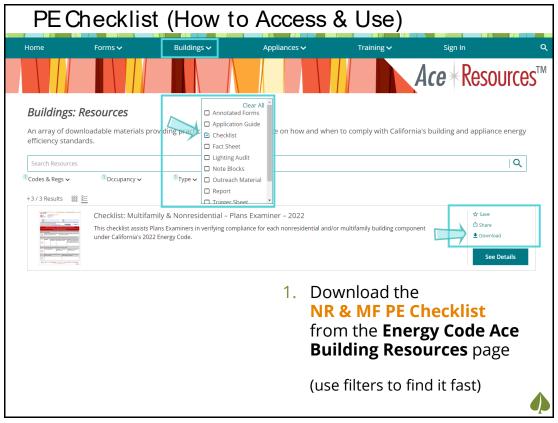
- + For "as much time as it takes" projects:
  - Offers comprehensive list of plan check tasks
- **→** For "30-min or less" project availability:
  - Streamline by focusing only on "essential" checklist tasks, (shown later in this course by building feature)
- Offered in two formats (dynamic & static)
  - ♦ Dynamic checklist:
    - Needs a computer with Adobe Reader
    - Expands according to selections made
    - Offers correction comments feature

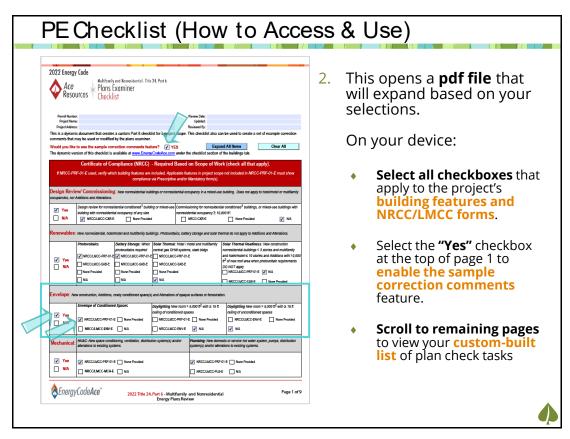


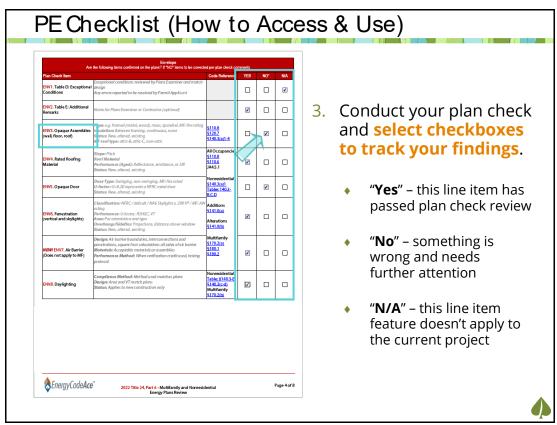
You'll practice using this checklist in each module of this class.

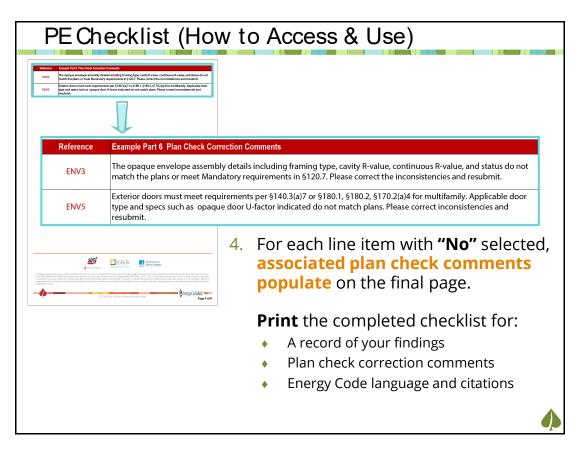


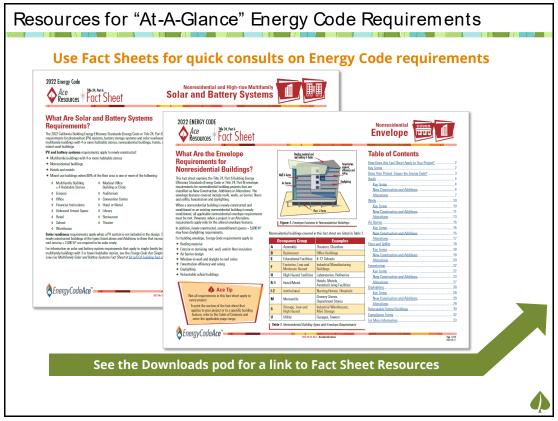


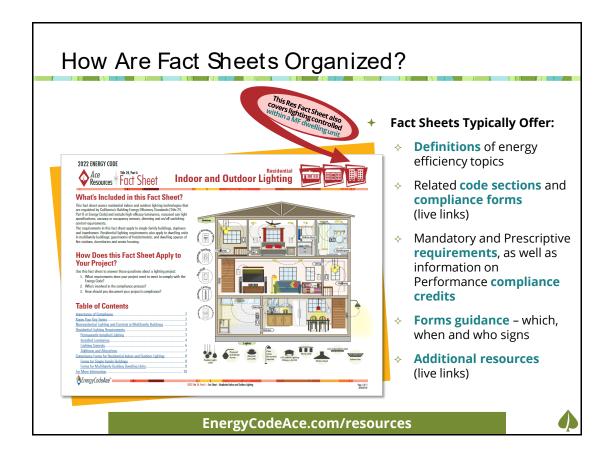




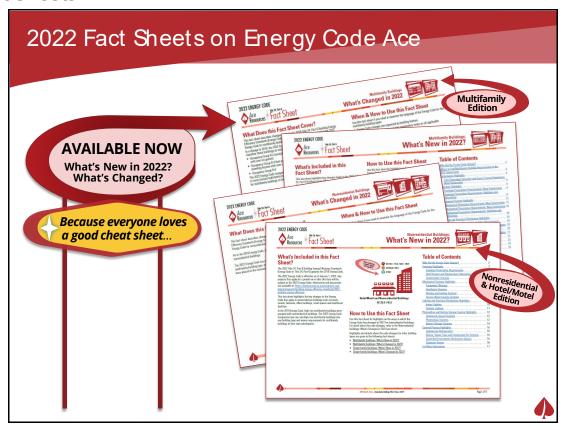








## **Fact Sheets**

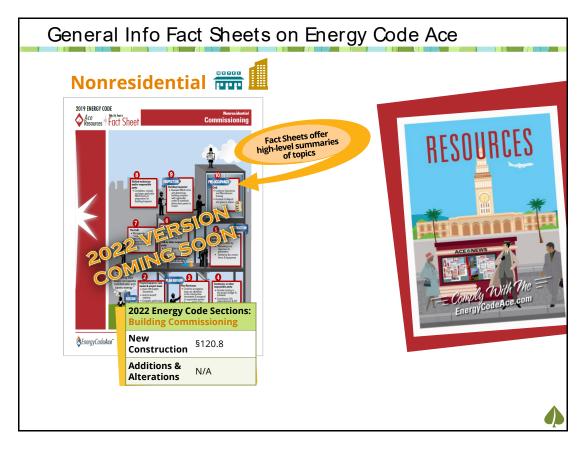


# General Information

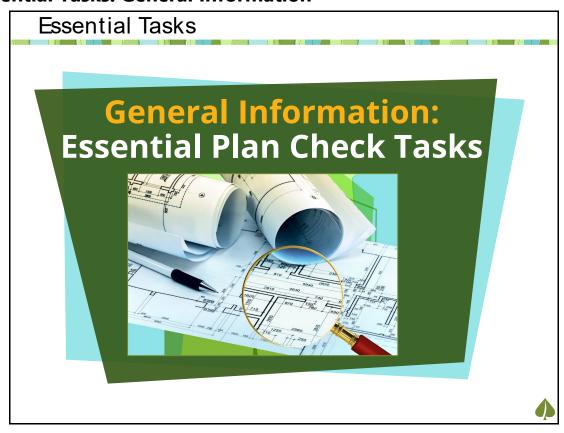
# 3. General Information

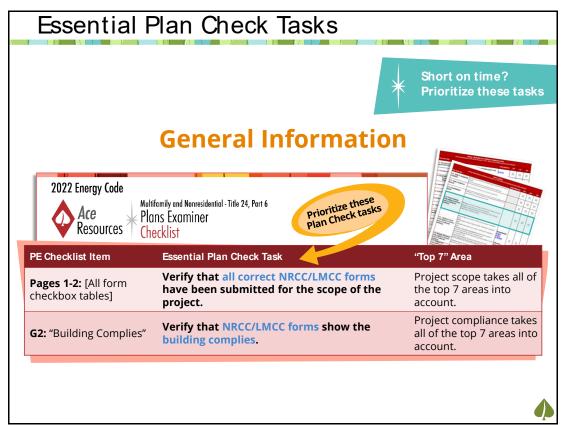
- + Applicable Resources on Energy Code Ace
- → General Info Plan Check "Essentials"
- High-level Scope of 2022 Compliance Forms
- + Plan Check of General Information:
  - ♦ Whole-class Walkthrough Q&A
  - ♦ Small-team Breakouts Newport Candy Company
- + Defining and Identifying Additions & Alterations



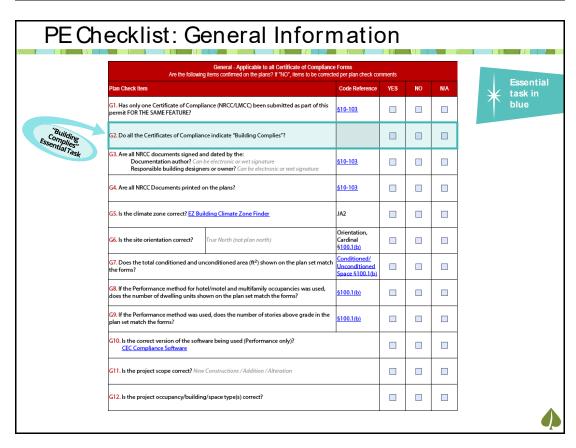


## **Essential Tasks: General Information**





PE Checklist	::NF	RCC Table	es on F	Pages	1-2	
	Certificate of Compliance (NRCC) - Required Based on Scope of Work (check all that apply).  If NRCC-PRF-01-E used, verify which building features are included. Applicable features in project scope not included in NRCC-PRF-01-E must show compliance via Prescriptive and/or Mandatory form(s).					
Check all applicable NRCC tables	Design Review/ Commissioning: New nonresidential buildings or nonresidential occupancy in a mixed-use building. Does not apply to hotel/motel or multitamily occupancies, nor Additions and Alterations.  Design review for nonresidential conditioned building or mixed-use   Commissioning for nonresidential conditioned buildings, or mixed-use buildings with					
Indoor Lighting: New construct Lighting: Alterations in which connected to		building with nonresidential occupancy of		residential occupancy ≥ 10, NRCC-CXR-E		
of fixtures in a space are replace  Conditioned Spaces Unc  Ves NRCC/LMCC-PRF-01	Renewables		tifamily buildings. Photovoltaics,		ermal do not apply to Additions and Alterations.	
N/A NRCC/LMCC-LTI-E None Provided N/A	N N V Yes	photovoltaics NRCC/LMCC-PRF-01-E NRCC/LMC	required central gas DHW sy	stems, state bldgs F-01-E	sonal membra dealiness. New consideration in nonresidential buildings < 3 stories and multifamily and hotel/motel ≤ 10 stories and Additions with >2,000 ft² of new roof area when photovoltaic requirements	
Electrical Distribution: New and replaced branch circuits.		NRCC/LMCC-SAB-E NRCC/LMC None Provided None Prov N/A N/A		B-E	DO NOT apply NRCC/LMCC-PRF-01-E N/A	
Yes     N/A NRCC/LMCC-ELC-E		ew construction, Additions, newly condition		paque surfaces or fenestrati	NRCC/LMCC-SAB-E None Provided  on.	
Covered Process: Triggers are supported w			Daylighting New ro	om > 5,000 ft≤ with ≥ 15 ft d spaces	Daylighting New room > 5,000 ft <sup>2</sup> with ≥ 15 ft ceiling of unconditioned spaces	
Yes Hoods NRCC-PRF-01 N	□ N/A	NRCC/LMCC-PRF-01-E None Pr	NRCC/LMCC-PR	F-01-E None Provided  V-E N/A	NRCC/LMCC-ENV-E None Provided  N/A	
NRCC-PRC-E N  Commercial Refrigeration Food Stores   ≥ 8,000 ft²     NRCC-PRC-E None Provided N	Mechanical				ew domestic or service hot water system, pumps, distribution for alterations to existing systems.	
NEW! Controlled Environmental Horticulture Inc.  NRCC-PRC-E  If conditioned, additionally:	✓ Yes	NRCC/LMCC-PRF-01-E			NRCC/LMCC-PRF-01-E	
NRCC-MCH-E: HVAC Systems  NRCC-LTHE (cond): General Lighting  Directly Conditioned Space is an enclosed space	e that is provided w	diffioned Space Option N/A		/hr-ft², or mechanical cooling	3	
that has a capacity exceeding 5 Btu/hr-ft², Directly	conditioned space of	oes not included process space.				



#### Compliance Form Table of Contents (Generalized) **High-level Scope of Topics in Forms** Prescriptive NRCC/LMCC-PRF-E NRCC/LMCC-???-E Table Letter & Topic (Performance Form) Table Letter & Topic (Prescriptive Form) General Information General Information Project Scope Project Scope c c **Compliance Results** Compliance D **Special Features** D **Exceptional Conditions** Ε Additional Remarks F F-? Solar PV & Battery Series of building feature-specific tables (number of tables varies by G Envelope form) Н Mechanical Closing 3 Declaration of Required Certificates: ı Water Heating Installation, Acceptance and Verification (if applicable) tables J **Covered Processes** Signature Page Indoor Conditioned Lighting L-N Declaration of Required Certificates: All Prescriptive Certificates of Compliance follow this flow: same opening and closing tables, but the **middle sequence of tables (starting with F) will vary by building feature** Installation, Acceptance and Verification (if applicable) Signature Page In this Performance form, there may be **multiple tables** listed under a given letter/topic ("G1," "G2," ...)

## **Check Your Understanding 1**

1. Which Performance compliance form applies to a **Nonresidential** project? a. LMCC-PRF-E b. NRCC-PRF-E c. Both of these 2. Which Performance compliance form applies to a 3-story Multifamily project? a. LMCC-PRF-E b. NRCC-PRF-E c. Both of these 3. LMCC or NRCC for this **Multifamily** project? (*Type or call out your answer*) 4. Would you expect to receive a **Building Commissioning (CXR)** form for this Multifamily building? (Assume no mixed-use spaces.) a. Yes, Commissioning applies to all new Multifamily buildings b. Yes, Commissioning applies to new Multifamily buildings with 4 stories or more c. No, Commissioning does not apply to occupancy R d. No, Commissioning does not apply to Nonresidential occupancies in mixed-use

buildings

5. According to **Table A** of this NRCC, is this project a New Construction, Addition or Alteration?
a. New Construction
b. Addition
c. Alteration

- 6. According to **Table B** of this NRCC, which components of this project demonstrate compliance using the Performance approach? **Select all that apply.** 
  - a. Envelope
  - b. Mechanical (HVAC)

d. Not enough information

- c. DHW
- d. Lighting (Indoor Conditioned)
- e. Solar Thermal Water Heating

- 7. According to **Table C1** of that project's **NRCC-PRF-E**, does its submitted Envelope, HVAC, DHW and Indoor Conditioned Lighting comply with Energy Code?
  - a. Yes
  - b. No
  - c. Not enough information

## **Breakout Activity 1: General Information**

#### **Directions**

- We will divide the class into small teams
- Once in Your Breakout Team:
  - Use the Plan Set and NRCC documentation for Newport Candy Company to complete the following sections of your PE Checklist:
    - Certificate of Compliance (NRCC)
    - General
  - Note any issues or discrepancies discovered during your plan check on this worksheet.
  - When finished, respond to the list of questions for the "what if" scenarios.
- When Breakout Time Ends:
  - Teams report out to the class on plan check findings

Newport Case Study: Fill out the PE Checklist's Certificate of Compliance (NRCC) section.

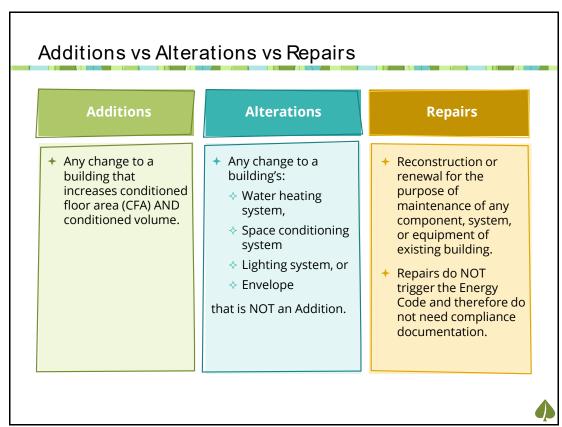
Newport Case Study: Fill out the PE Checklist's General Information section.

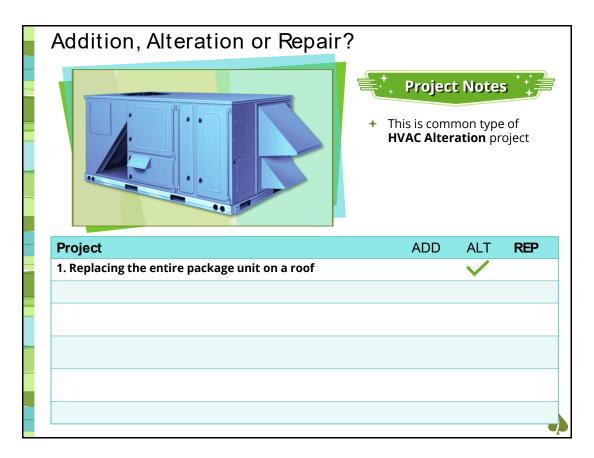
## **Newport Case Study: List any issues or discrepancies noted during plan check**

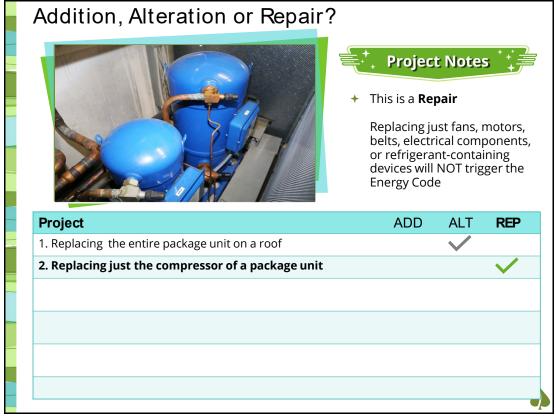
<b>NOTE:</b> Number of blanks does <b>NOT</b> indicate number of anticipated issues (there may be fewer)
1.
2.
3.
4.
Newport Case Study: Provide your guidance for these "What if" Scenarios
Scenario 1: What if this project lies on the border of two climate zones and neighboring Climate Zone 14 is indicated in the NRCC instead of Climate Zone 9?
Recommended course of action:
Recommended communication:
Scenario 2: What if the building orientation from the NRCC-PRF indicated (N) 0 degrees?
Recommended course of action:
Recommended communication:

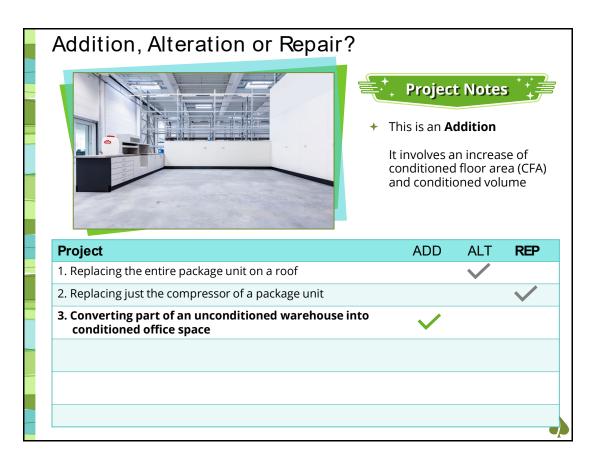
#### **Additions & Alterations**

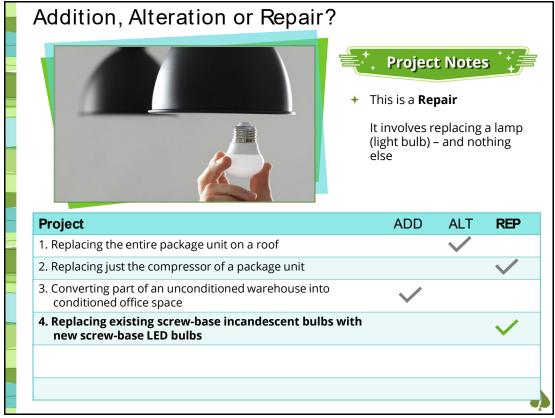


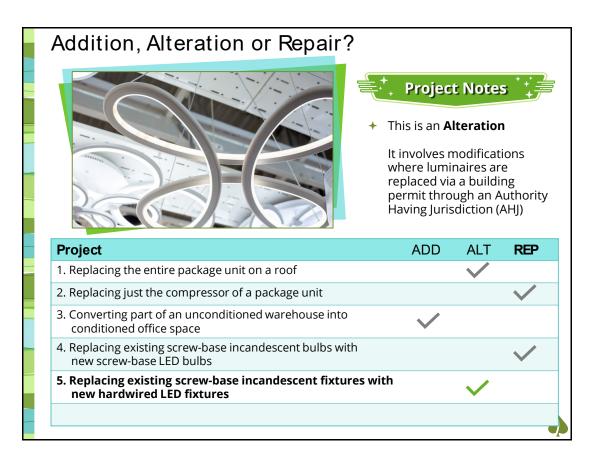


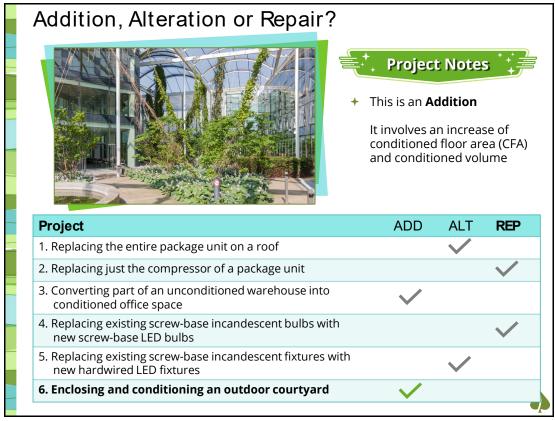


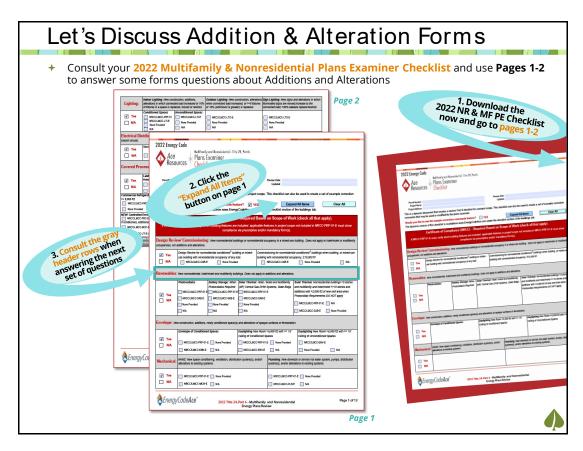


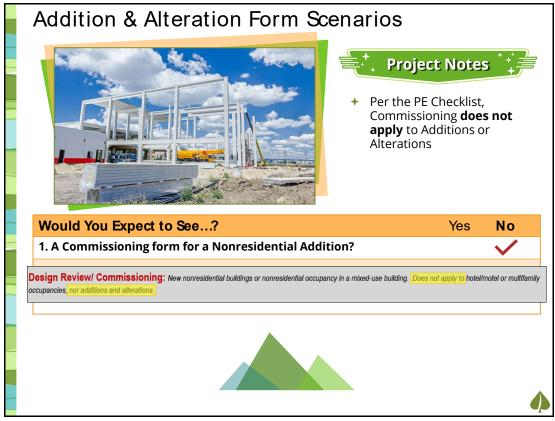


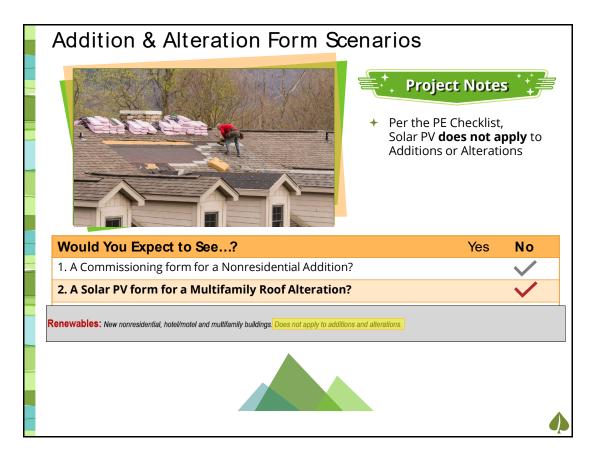


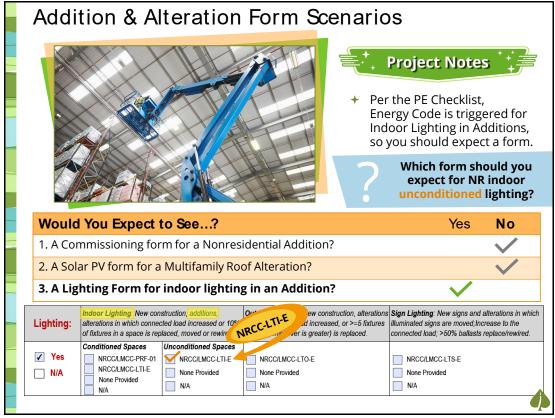








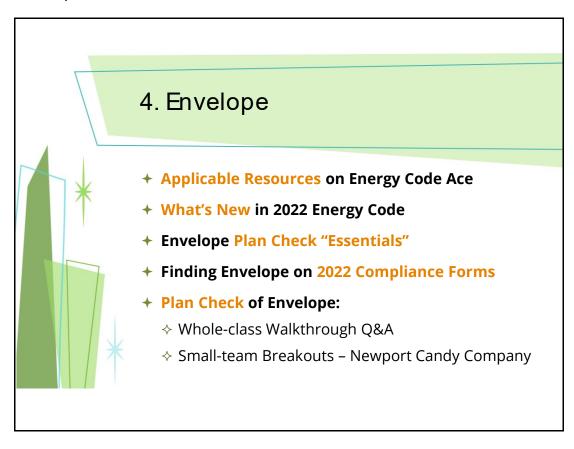


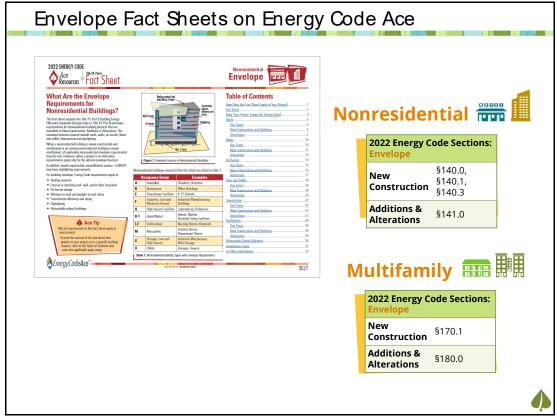


## **Break**

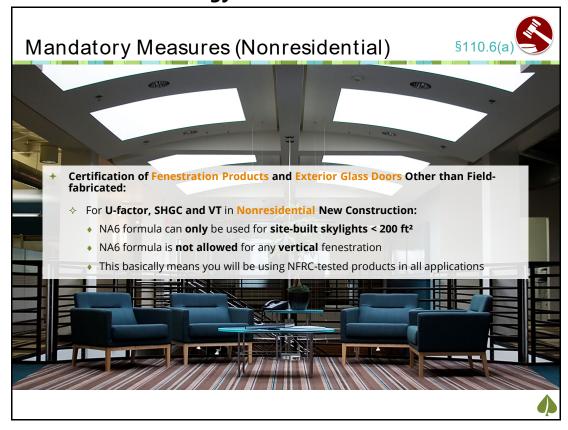


# Envelope





## What's New in 2022 Energy Code





# Fenestration Types

#### Manufactured **Products**

Includes fenestration products constructed of materials that are factory cut or otherwise factoryformed.

ered fenestration

added, or altered renestration components — regardless whether prescriptive or Performance.

#### Site-built **Products**

Includes fenestration designed to be field-glazed or field assembled.

#### Field-fabricated **Products**

Includes fenestration that are fabricated at the building site from elements that are not sold together.



#### Nonresidential Fenestration Classification





2. NFRC Component Modeling Approach (CMA)

- 3. CEC-approved default tables
  - Table 110.6-A (U-factor)
  - Table 110.6-B (SHGC)

Alternative Calculation NA6\*

- NR & MF 4 stories or more: skylights < 200 ft<sup>2</sup>
- MF 3 stories or less: any fenestration ≤ 250 ft<sup>2</sup> or 5% of CFA

Method	Manufactured Windows	Manufactured Skylights	Site-built Fenestration (windows, skylights)	Field-fabricated Fenestration	Glass Block
NFRC-certified Products	Yes	Yes	Yes	No	No
NFRC Component Modeling Approach (CMA)	No	No	Yes	No	No
Tables 110.6-A & 110.6-B	Yes	Yes	Yes	Yes	Yes
NA6 Calculation	No	No	Yes*	No	No

#### Tables 110.6-A and 110.6-B: Default Fenestration U-Factors and SHGC If it doesn't have a label, the default values must be used Table 110.6-A: TABLE 110.6-A DEFAULT FENESTRATION PRODUCT U-FACTORS SINGLE PANE 3,4 DOUBLE PANE 1, U-FACTOR U-FACTOR Default Fenestration U-Factors 1.28 0.79 Operable 0.87 Table 110.6-B: 1.19 0.71 0.72 **Default Fenestration SHGC** 2.26 1.40 N.A. TABLE 110.6-B DEFAULT SOLAR HEAT GAIN COEFFICIENT (SHGC) Doors 0.77 FENESTRATION PRODUCT SHGC 1.98 1.30 Skylight Single Pane<sup>2,3</sup> SHGC PRODUCT GLAZING Double Pane Operable NΑ 0.66 0.55 Fixed N.A. Operable Clear 0.80 0.70 0.70 Greenho 1.12 Fixed 0.83 0.73 0.73 Operable Tinted 0.67 0.59 0.59 N.A. Doors 0.68 0.60 N.A. Fixed Tinted Skylight N.A. 1.11 Operable Clear N.A. 0.63 NΑ Operable 0.99 0.58 N.A Fixed Clear N.A. 0.69 Fixed 0.55 Operable N.A. 0.53 N.A 0.99 0.53 Doors 0.57 Fixed Tinted N.A. N.A 1.94 1.06 Greenhouse/garden Operable windows Clear 0.74 0.65 0.70 Skylight 1 47 0.84 0.76 0.67 Fixed 0.67 Operable Tinted 0.60 0.53 For all dual-glazed fenestration products, adjust the listed U-factors as follows a. Add 0.05 for products with dividers between panes if spacer is less than 7/16 incl 0.55 N.A Fixed Tinted 0.63 b. Add 0.05 to any product with true divided lite (dividers through the panes). Translucent or transparent panels shall use glass block values when not rated by NFRC 200 2. Translucent or transparent panels shall use glass block values when not rated by NFI 2. Visible Transmittance (VT) shall be calculated by using Reference Nonresidential Appendix . Visible Transmittance (VT) shall be calculated by using Reference Nonresidential App Windows with window film applied that is not rated by NFRC 100 shall use the defaul Windows with window film applied that is not rated by NFRC 200 shall use the default values from this table

A building could have a combination of window types, including fixed, operable, wood, metal, etc., some of which are field-fabricated. What are the options for showing compliance with the Energy Code?

For field-fabricated windows, you must select U-factors and SHGC values from the default tables (Tables 110.6-A and 110.6-B from the Energy Code).

- Windows that are not field-fabricated must be labeled, either with an NFRC label or with a manufacturer's label that certifies the window to have a U-factor and SHGC from the default tables (again, Tables 110.6-A and 110.6-B).
  - □ The manufacturer must label the window in accordance with §110.6(a)5, which includes noting the U-factor, SHGC, and VT values for the product.
- If the U-factors or SHGC values do not comply with the Prescriptive Approach requirements, the Performance Approach must be used.
  - To simplify data entry into the compliance software, you may choose the U-factor from Table 110.6-A that is the highest of any of the windows and use this for all windows. However, you must use the appropriate SHGC from Table 110.6-B for each window type individually.

### Prescriptive Table Changes

§140.3



- Notable changes in Table 140.3-B, which outlines Prescriptive Envelope requirements for Nonresidential buildings by climate zone
  - Metal-framed walls lower maximum U-factor requirements
  - Steep-sloped Cool Roofs higher minimum reflectance/emittance ratings
     Air barrier now required in all climate zones (except CZ 7 for Hotel/Motel)



Excerpt of Table 140.3-B: Prescriptive Envelope Criteria for Nonresidential Buildings

		•				,			,		,					0	
Name	-:								Climat	e Zone							
Nonresidentia	Sidential	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
	Metal Building	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041	0.041
Roofs / Ceilings	Wood Framed and Other	0.034	0.034	0.034	0.034	0.034	0.049	0.049	0.049	0.034	0.034	0.034	0.034	0.034	0.034	0.034	0.034
)A/-II-	Metal Building	0.113	0.061	0.113	0.061	0.061	0.113	0.113	0.061	0.061	0.061	0.061	0.061	0.061	0.061	0.057	0.061
Walls	Metal- framed	0.060	0.055	0.071	0.055	0.055	0.060	0.060	0.055	0.055	0.055	0.055	0.055	0.055	0.055	0.055	0.055
Steep- sloped	Aged Solar Reflectance	0.20	0.25	0.20	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25
Roofing Product	Thermal Emittance	0.75	0.80	0.75	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80
Air	Barrier	REQ	REQ	REQ	REQ	REQ	REQ	REQ	REQ	REQ							

#### Air Barrier

New

§140.3



+ Per Table 140.3-B and Table 140.3-C, an air barrier is now **Prescriptively required** in all climate zones (except in CZ 7 for Hotel/Motel guest rooms)

#### Design

## Construction documents to include:

- Air barrier boundaries
- Interconnections and penetrations
- Associated square foot calculations for all sides of barrier

# Acceptable Materials and Assemblies

#### Entire length of air barrier shall be sealed at all joints and composed of:

- Materials with an air permeance ≤ 0.004 cfm/ft², under a pressure differential of 0.3 inches of water (see Table 140.3-A "Materials Deemed to Comply") OR
- Assemblies of materials and components with an average air leakage ≤ 0.04 cfm/ft², under a pressure differential of 0.3 inches of water
- Exceptions and ASTM testing procedures apply

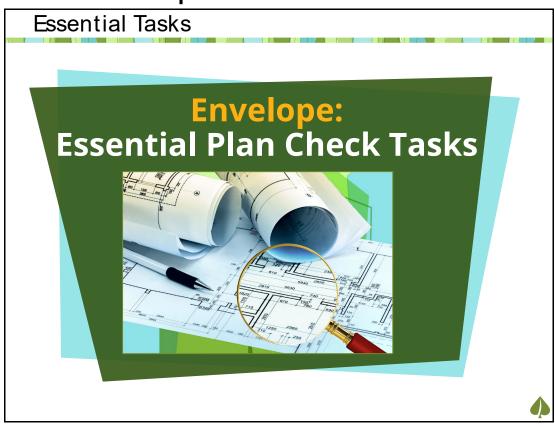
#### Verification

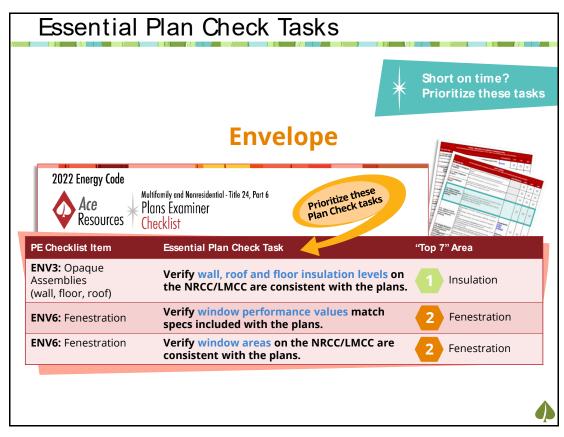
# If chosen (NOT a requirement), then use one of the following:

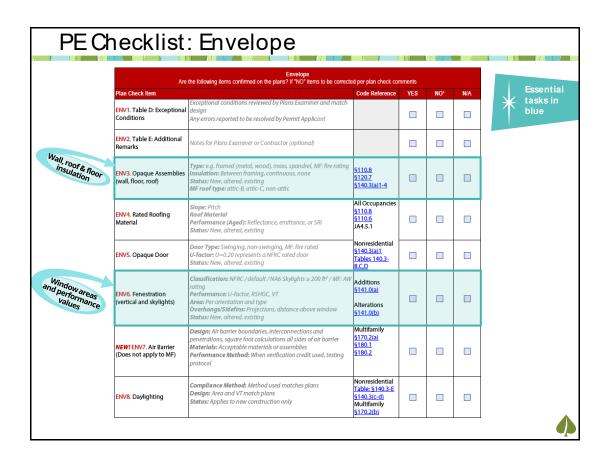
- Tested per new NA 5 to ensure air leakage is ≤ 0.40 cfm/ft²
- If air leakage is > 0.40 cfm/ft², then visual inspection and diagnostic evaluation per NA 2.4.7 can be used
- Buildings > 50,000 ft<sup>2</sup> CFA can use sampling



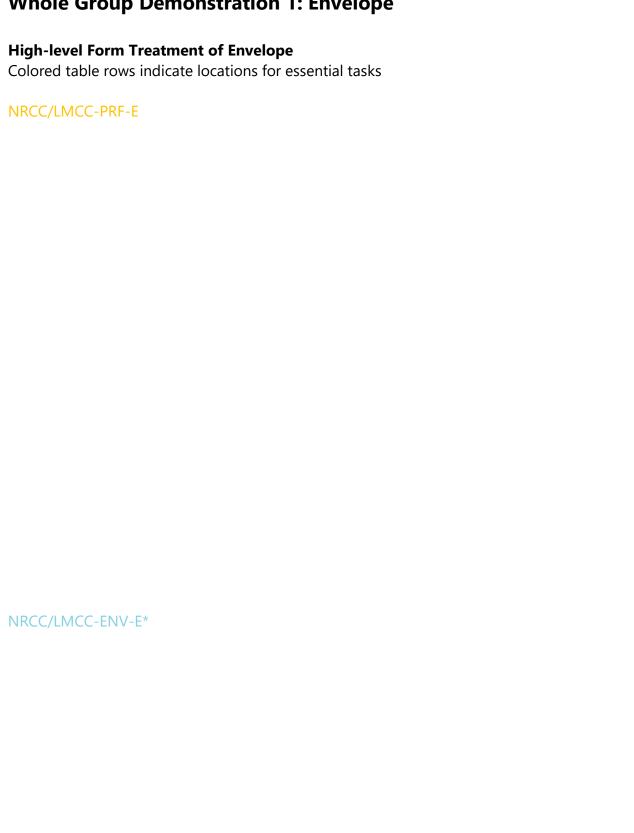
# **Essential Tasks: Envelope**







# **Whole Group Demonstration 1: Envelope**



\*NRCC and LMCC forms both use the same envelope table names, but present data in their own format.

### **Envelope (Wall/Roof/Floor)**

NRCC/LMCC-PRF-E
Table G5: Opaque Surface Assembly Summary

NRCC/LMCC-ENV-E (Framed Walls)
Table H: Wall Assembly Schedule

### **Envelope (Wall/Roof/Floor)**

NRCC/LMCC-PRF-E
Table G5: Opaque Surface Assembly Summary

NRCC/LMCC-ENV-E (Mass Walls)
Table H: Wall Assembly Schedule

#### **Envelope (Fenestration)**

NRCC/LMCC-PRF-E
Table G7A: Fenestration Assembly Summary (Nonresidential)

NRCC/LMCC-ENV-E

Table K: Fenestration and Glazed Door Schedule

Check Your Understanding 2
1. According to this <b>NRCC-PRF-E</b> excerpt, which best describes the <b>exterior wall</b> assembly?
a. Metal wall with R-13 cavity insulation
b. Metal wall with R-13 cavity insulation and R-2 continuous insulation
c. 8" concrete wall plus furred metal wall with R-13 cavity insulation
d. 8" concrete wall with no insulation or furred wall

- 2. Does that exterior wall assembly from the PRF match this Plan Set detail? Per NRCC-PRF-E: 8" concrete wall plus furred metal wall with R-13 cavity insulation
  - a. Yes
  - b. No
  - c. Not enough information

3. Do these storefront window performance values from the NRCC match the plans?
a. Yes
b. No
c. Not enough information
4. Here's another project. According to this NRCC, what type of <b>certification method</b> was used to determine the window performance values for the storefront fenestration?
used to determine the window performance values for the storefront fenestration?
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation
used to determine the window performance values for the storefront fenestration?  a. NFRC Rated  b. CEC Default Tables  c. Center of Glass Calculation

5. These floor plan notes in the Plan Set provide the only guidance about the Default storefront window values. Is it a match?
a. Yes
b. No
c. Not enough information
6. Does the <b>total square footage</b> of storefront fenestration match across the NRCC and plans?
plans?
plans? a. Yes
plans?  a. Yes  b. No

# **Breakout Activity 2: Envelope**

#### **Directions**

- We will divide the class into small **teams**
- Once in Your Breakout Team:
  - Use the Plan Set and NRCC documentation for Newport Candy Company to complete the following sections of your PE Checklist:
    - Envelope
  - Note any issues or discrepancies discovered during your plan check on this worksheet.
  - When finished, respond to the list of questions for the "what if" scenarios.
- When Breakout Time Ends:
  - Teams report out to the class on plan check findings

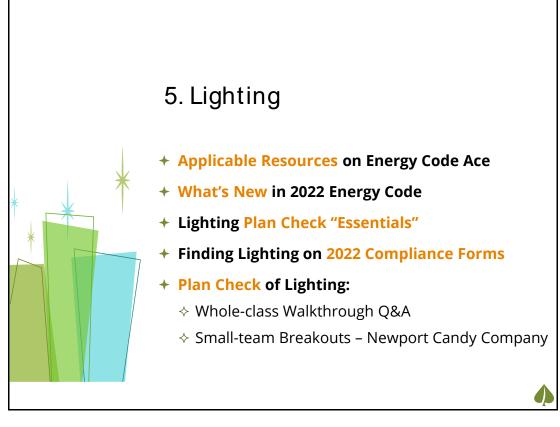
Newport Case Study: Fill out the PE Checklist's Envelope section.

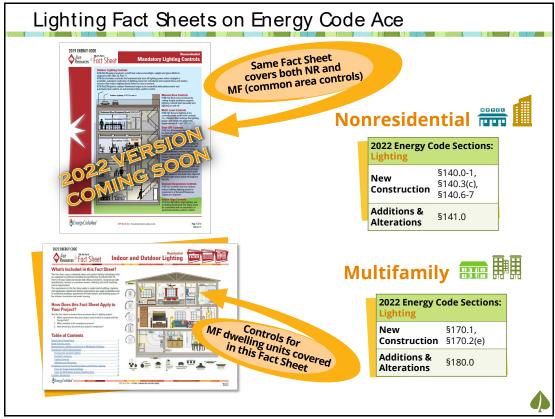
## Newport Case Study: List any issues or discrepancies noted during plan check

<b>NOTE:</b> Number of blanks does <b>NOT</b> indicate number of anticipated issues (there may be fewer)
1.
2.
3.
4.
Newport Case Study: Provide your guidance for these "What if" Scenarios
Refer to the NRCC documentation and the Newport Plan Set.
Scenario 1: What if the floor plan indicated one curb mounted skylight in each bathroom? (4 $\rm ft^2$ each; Default U-factor, SHGC & VT)
Recommended course of action:
Recommended communication:
Scenario 2: What if the plans indicated that the demising wall between the conditioned office and the unconditioned warehouse did <b>not</b> include R-2 continuous insulation?
Recommended course of action:
Recommended communication:

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# Lighting





# Defining Multifamily Spaces

## Dwelling Unit

- Single unit providing complete, independent living facilities for one or more persons
- + Includes:
  - → Access
  - Permanent provisions for:
    - Living
    - Sleeping
    - Eating
    - Cooking
    - Sanitation

#### Common Use Areas

- Occupancy "R" spaces that do **NOT** include dwelling units:
  - ♦ Community rooms
  - ♦ Corridors
  - ♦ Laundry rooms serving multiple units
  - Lobbies
  - ♦ Lounges
  - Storage spaces that only serve a Multifamily "R" occupancy
- Does **NOT** include:
  - Any of the above serving a Nonresidential occupancy of the building



### Controls





- Exceptions for Manual Area Control locations
- → Shutoff Controls changes for Offices > 250 ft²
- → Demand response lighting controls triggered at 4,000 watts
- Automatic Daylighting Controls

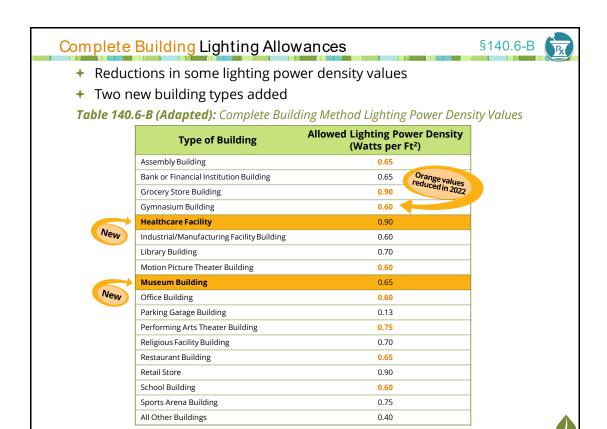


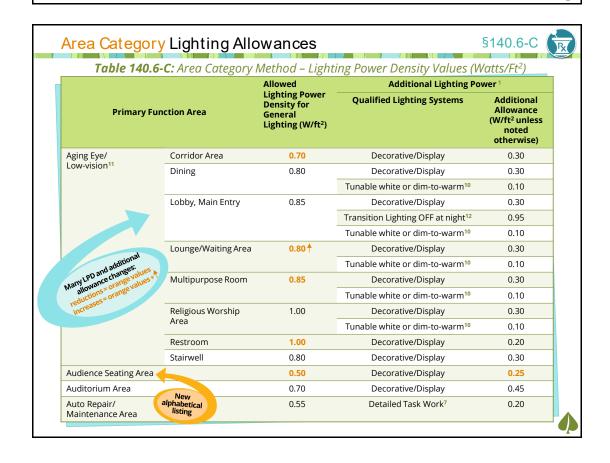
Daylighting is now mandatory in Secondary Daylit Zones

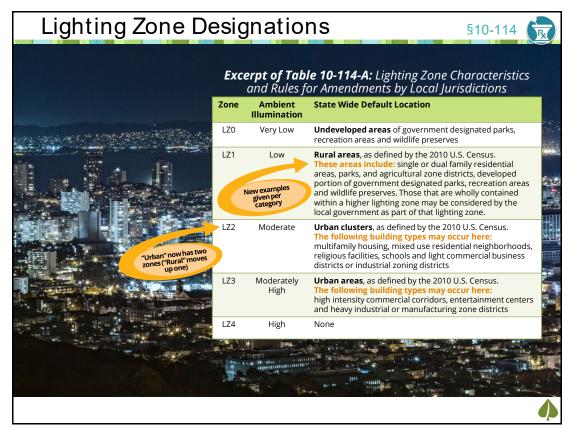


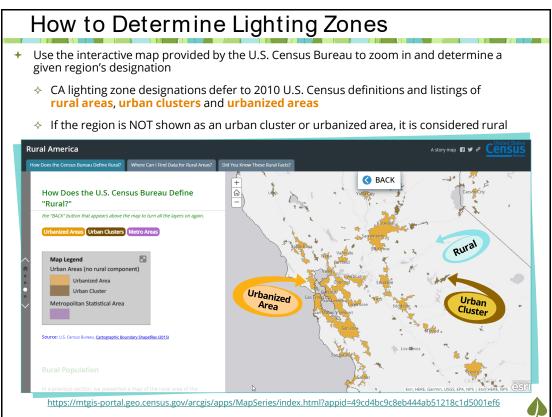
Photo Source: WattStopper

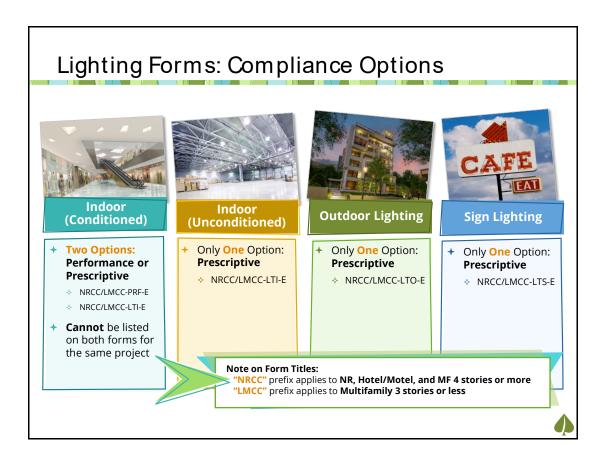




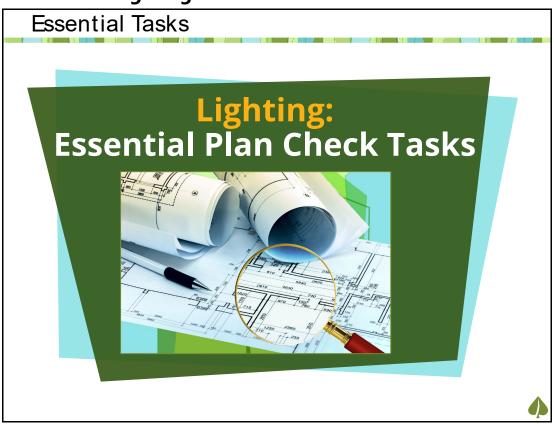


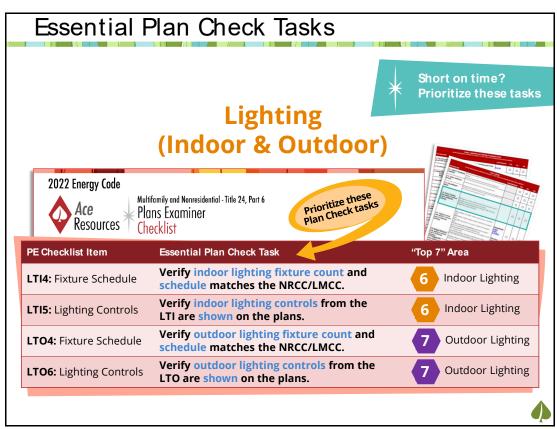


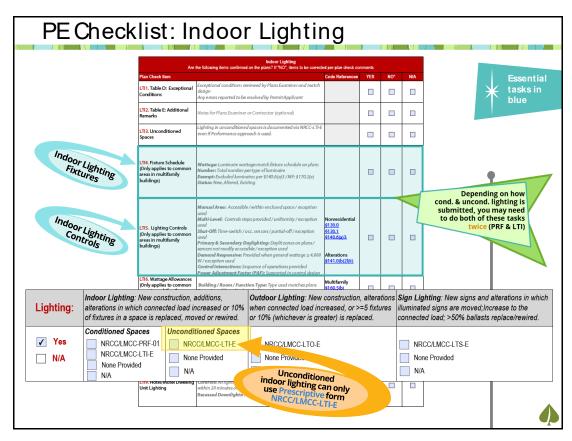


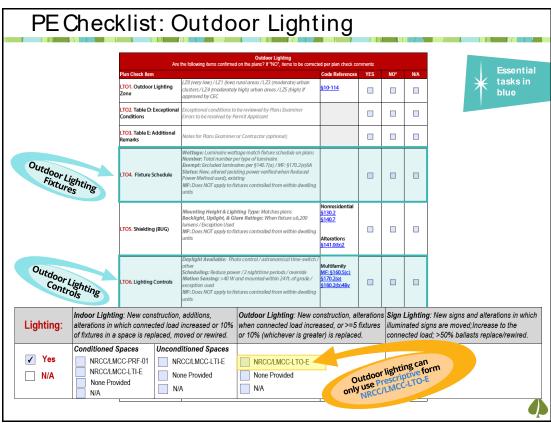


## **Essential Tasks: Lighting**

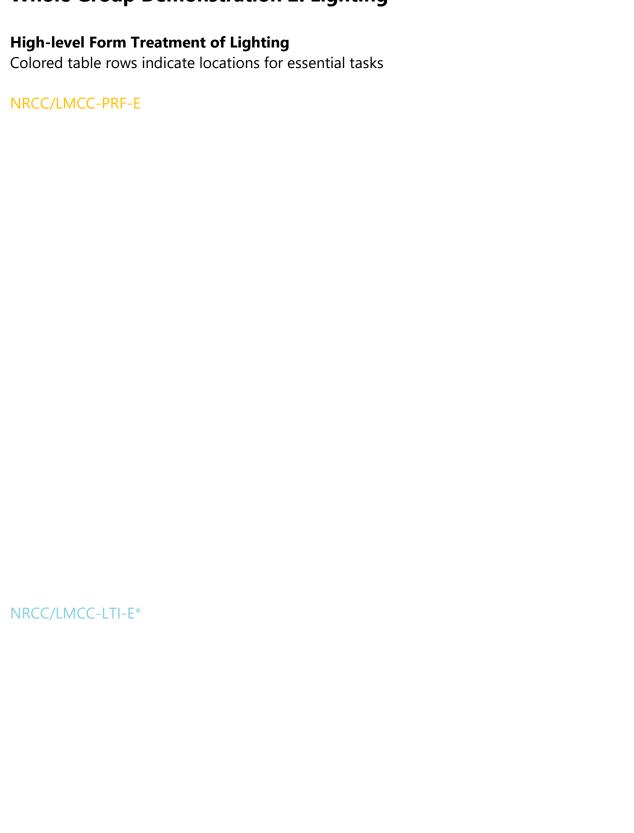








# **Whole Group Demonstration 2: Lighting**



\*NRCC and LMCC forms both use the same envelope table names, but present data in their own format.

### **Lighting Fixtures (Indoor Conditioned)**

NRCC/LMCC-PRF-E
Table K2: Indoor Conditioned Lighting Schedule

NRCC/LMCC-LTI-E

Table F: Indoor Lighting Fixture Schedule

### **Lighting Controls (Indoor Conditioned)**

NRCC/LMCC-PRF-E

Table K4: Indoor Conditioned Lighting Mandatory Lighting Control

NRCC/LMCC-LTI-E

Table H: Indoor Lighting Controls (Not Including PAFs)

### **Lighting Fixtures (Indoor Unconditioned)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table F: Indoor Lighting Fixture Schedule

### **Lighting Controls (Indoor Unconditioned)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table H: Indoor Lighting Controls (Not Including PAFs)

### **Lighting Fixtures (Outdoor)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table F: Outdoor Lighting Fixture Schedule

### **Lighting Controls (Outdoor)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E
Table H: Outdoor Lighting Controls

### **Check Your Understanding 3**

1. Which of these forms is used to demonstrate energy compliance of **indoor conditioned** lighting? Select all that apply. a. NRCC-LTO-E b. NRCC-LTI-E c. NRCC-PRF-E d. NRCC-LTS-E 2. According to this project's NRCC, how is **Indoor Conditioned** Lighting being submitted? a. Performance b. Prescriptive c. Both of these 3. A New Construction project is submitting its indoor, outdoor, and sign lighting in the following manner. Which NRCC forms should you receive to document all aspects of lighting compliance? Select all that apply. a. NRCC-PRF-E b. NRCC-LTI-E c. NRCC-LTO-E d. NRCC-LTS-E

4. Let's focus on the project's <b>NRCC-LTI-E</b> form first. Does its <b>indoor unconditioned</b> lighting comply with Energy Code?
a. Yes
b. No
c. Not enough information
E. The project's NDCC LTLE shows indeer unconditioned lighting fixtures marked as "A1"
<ol><li>The project's NRCC-LTI-E shows indoor unconditioned lighting fixtures marked as "A1" and "A2."</li></ol>
and "A2."  Does the "A1/A2" lighting fixture type and wattage on the Plan Set match the NRCC?
and "A2."
and "A2."  Does the "A1/A2" lighting fixture type and wattage on the Plan Set match the NRCC?
and "A2."  Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No
and "A2." Does the <b>"A1/A2" lighting fixture type and wattage</b> on the Plan Set match the NRCC?  a. Yes  b. No

6. Does the "A1/A2" luminaire count from the NRCC match the Plan Set?
a. Yes
b. No
c. Not enough information
7. Let's move on to <b>indoor conditioned</b> lighting on the <b>NRCC-PRF-E</b> (shown as "A1" fixtures).
Does the <b>"A1"</b> lighting fixture type and wattage on the Plan Set match the NRCC?
a. Yes
b. No
c. Not enough information

8. Does the "A1" luminaire count from the NRCC match the Plan Set?
a. Yes
b. No
c. Not enough information
9. Do the <b>required controls</b> listed in the <b>NRCC-LTI</b> match the plans for these unconditioned spaces?
unconditioned spaces?
unconditioned spaces?  a. Yes

### **Breakout Activity 3: Lighting**

### **Directions**

- We will divide the class into small **teams**
- Once in Your Breakout Team:
  - Use the Plan Set and NRCC documentation for Newport Candy Company to complete the following sections of your PE Checklist:
    - **Indoor Lighting** (conditioned & unconditioned)
    - Outdoor Lighting
  - Note any issues or discrepancies discovered during your plan check on this worksheet.
  - When finished, respond to the list of questions for the "what if" scenarios.
- When Breakout Time Ends:
  - Teams report out to the class on plan check findings

Newport Case Study: Fill out the PE Checklist's Indoor Lighting section.		

Newport Case Study: Fill out the PE Checklist's Outdoor Lighting section.	

### Newport Case Study: List any issues or discrepancies noted during plan check

<b>NOTE:</b> Number of blanks does <b>NOT</b> indicate number of anticipated issues (there may be fewer)
1.
2.
3.
4.
Newport Case Study: Provide your guidance for these "What if" Scenarios
Refer to the NRCC documentation and the Newport Plan Set.
Scenario 1: What if the NRCC-LTI compliance form also included lighting for indoor conditioned space?
Recommended course of action:
Recommended communication:
Scenario 2: What if the lighting plan indicated 6 linear feet of track lighting in the Conference Room?
Recommended course of action:
Recommended communication:



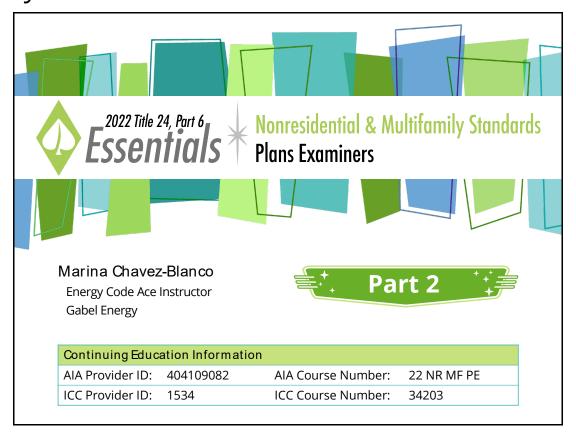
# Thank you for your participation today!

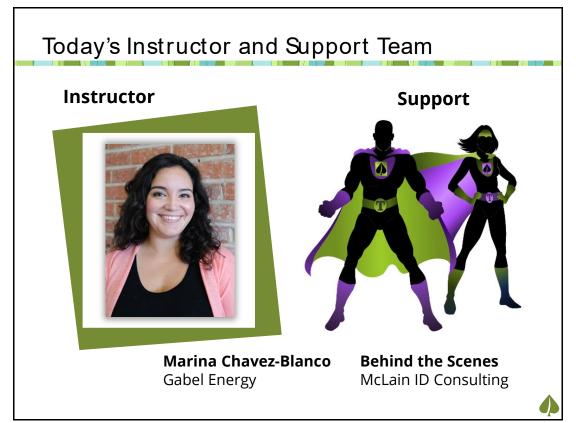
We look forward to hearing from you tomorrow!

Please feel free to reach out to us with your questions and comments!

	Part 1 —	- Title 24 Part 6 Es	ssentials — NR & MF Plans	Examiners
	Contact	Role	Email	Phone
	Marina Chavez-Blanco	Instructor	Marina@gabelenergy.com	(510) 428-0803 x 1002
7	Energy Code Ace Online Training	Design, development and delivery support	Online.training@energycodeace.com	(949) 667-1322
	Jill Marver	Energy Code Ace Program Manager	Jill.Marver@PGE.com	(925) 788-6312
	Energy Code Ace	Multiple	http://energycodeace.com/content/co	<u>ntact</u>

# Day Two





### Hear & Be Heard







Do NOT select "Device Speaker"
 If you did select "Device Speaker,"

switch to using your phone



 If you need more information, chat with Tech Support or download the detailed directions.





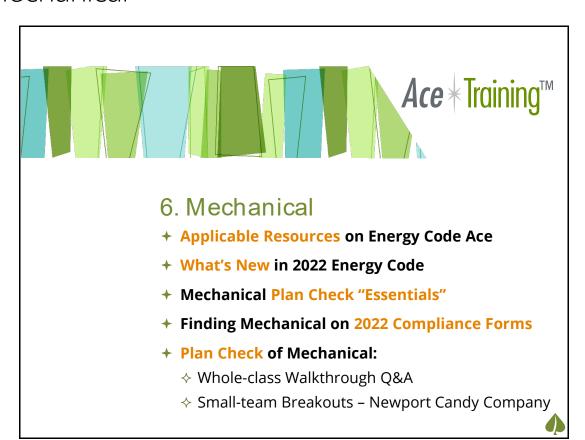


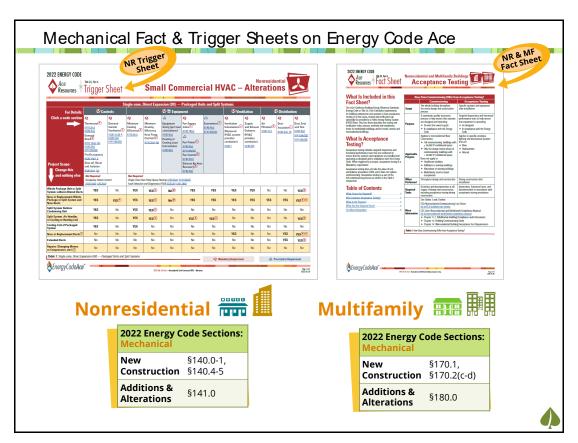
# Class Agenda





## Mechanical





### What's New in 2022 Energy Code

### **Duct Leakage Testing**



- New duct systems meeting criteria below shall be HERS or ATT tested to verify no more than 6% leakage:
  - Provides conditioned air to an occupiable space for a constant volume, single zone space-conditioning system
  - ♦ Serves < 5,000 ft² of CFA</p>
  - Have more than 25% of duct in unconditioned space or outdoors
- + Exemptions:
  - Healthcare facilities



 New duct systems that are not subject to HERS/ATT testing are still subject to the CMC



### **Economizers**



Was 54,000 Btu/hr in 2019





- Prescriptively required when the air handler has cooling capacity > 33,000 Btu/hr
  - Smaller rooftop units
  - ♦ Smaller split DX air handlers
  - ♦ VRFs and mini-splits
- + Exception:
  - Each air handler that has a design cooling capacity
     54,000 Btu/hr and ventilation provided by a dedicated outdoor air system (DOAS) with exhaust air heat recovery
    - The DOAS unit shall meet the exhaust air heat recovery ratio as specified in §140.4(q)1 and includes bypass or control to disable energy recovery as specified in §140.4(q)2
    - The DOAS unit shall provide at least the minimum ventilation air flow rate as specified in §120.1(c)3 and provide no less than 0.3 cfm/ft² during economizer conditions

### **Economizers**

§140.4-F



**Table 140.4-F:** Economizer Trade-off Table for Cooling Systems

Climate Zone	Efficiency Improvement a
1	70%
2	65%
3	65%
4	65%
5	70%
6	30%
7	30%
8	30%
9	30%
10	30%
11	30%
12	30%
13	30%
14	30%
15	30%
16	70%

### **Table Footnote**

If a unit is rated with an annualized or part-load metric, then to eliminate the required economizer, only the applicable minimum cooling efficiency of the unit must be increased by the percentage shown.

If the unit is only rated with a full load metric, like EER or COP cooling, then that metric must be increased by the percentage shown.

To determine the efficiency required to eliminate the economizer, when the unit equipment efficiency is rated with an energy-input divided by work-output metric, the metric shall first be converted to COP prior to multiplying by the efficiency improvement percentage and then converted back to the rated metric.



### **HVAC Selections**







Does **NOT** apply to systems utilizing heat recovery for space heating

### Required Prescriptively:

(Single zone systems with direct expansion cooling ≤ 240,000 Btu/hr)

- + School Building Spaces
  - ♦ Climate Zones 2-15: Heat Pump
  - ♦ Climate Zones 1, 16: Dual-fuel Heat Pump
- Retail and Grocery Building Spaces
  - ♦ Climate Zones 2-15: Heat Pump
  - ♦ Climate Zones 1, 16:
    - Cooling capacity < 65,000 Btu/hr: Furnace A/C</li>
    - Cooling capacity ≥ 65,000 Btu/hr: Dual-fuel Heat Pump
- Office, Financial Institution and Library Building Spaces
  - ♦ Climate Zones 1-15: Heat Pump
  - ♦ Climate Zone 16:
    - Cooling capacity < 65,000 Btu/hr: Furnace A/C
    - Cooling capacity ≥ 65,000 Btu/hr: Dual-fuel Heat Pump
- + Office Spaces in Warehouses
  - Climate Zones 1-16: Heat Pump



### **HVAC Alterations**

§141.0(b)2



### Fan Power Allowances

### **New/Replacement HVAC System**

- Additional Fan Power Allowances are available as specified in **Table 141.0-D**
- These values can be added to the Fan Power Allowance values in Tables 140.4-A and 140.4-B

**System Type** 

### Prescriptive Single-zone Space Conditioning — §140.4(a)2

Heat pump requirement does NOT apply to Additions or Alterations

**Economizers** 

### Triggers for Economizers — §140.4(e)

- Altered single package air-cooled commercial unitary air conditioners and heat pumps trigger economizers if they have a cooling capacity of < 33,000 Btu/hr</p>
- All other equipment types trigger economizers if the system has a cooling capacity of < 54,000 Btu/hr</li>

Hot Water Design

 A new or replacement gas hot water boiler system is not subject to the hot water design requirements



### **Domestic Hot Water**

§140.5





### + Required Prescriptively:

- ♦ School buildings < 25,000 ft<sup>2</sup> and < 4 stories
  - ◆ Climate Zones 2 15
    - A **heat pump** water-heating (HPWH) system
  - Water-heating system serving an individual bathroom space may be an instantaneous electric water heater



### Hotel/Motel Occupancies

- Covered in next few Multifamily slides since the requirements of §140.5 are the same as §170.2
- ♦ All Other Nonresidential Occupancies
  - Any water heater that meets CA regulations
  - Must be at least 90% efficient if the combined input rate is ≥ 1,000,000 Btu/hr
    - Individual gas water heaters with input capacity ≤ 100,000 Btu/hr shall not be included in the total system input rate
    - Other requirements and exceptions apply



### Central Domestic Hot Water



**★** Required Prescriptively in Central System Serving Multiple Dwelling Units:

**Gas or Propane System** with the following components:

### 1. Climate Zones 1-9:

Total input rating ≥ 1,000,000 Btu/hr with minimum thermal efficiency of 90%

Exceptions may apply

### 2. A recirculation system

- Required for buildings with 9 or more dwelling units
  - No longer required to be dual loop



- **3. A solar water-heating system** with a minimum solar savings fraction of:
  - **◆ Climate Zones 1-9:** 0.20
  - ◆ Climate Zones 10-16: 0.35
  - Solar can be reduced by 5% with a drain water heat recovery system



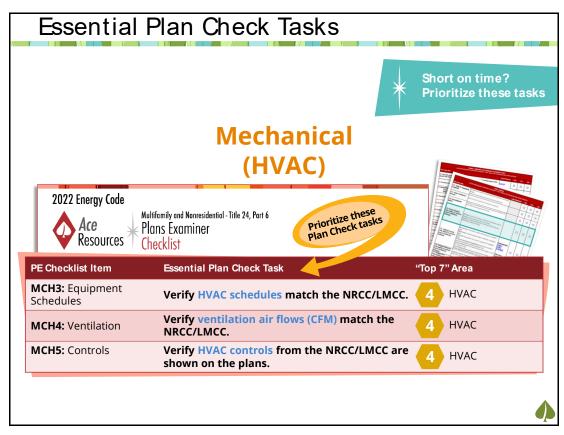
Central Heat Pump Water Heater §170.2(d)2 👿 🧖			
Heat Pump Water Heater(s) Compressor	Primary Storage Tank(s)	Temperature Maintenance System	Recirculation Loop Tank
Single-pass primary heat pump water heater, the primary thermal storage tanks shall be piped in series for multiple tanks	The primary storage tank temperature setpoint shall be ≥ 135°F	Recirculation system meeting Mandatory requirements of §110.3(c) required for buildings with nine or more dwelling units	Shall be electricity (if auxiliary heating is needed) and be capable of multipass water heating operation
Multi-pass primary heat pump water heater, the primary thermal storage tanks shall be piped in parallel for multiple tanks (Performance baseline is single-pass)	Meet the Mandatory requirements for <b>tank</b> <b>insulation</b> of §110.3(c)3	Capable of automatically controlling the recirculation pump operation based on hot water demand and hot water return temperature	Temperature setpoint shall be at least 10°F lower than the primary thermal storage tank temperature setpoint
Minimum heat pump water heater <b>compressor cut-off</b> <b>temperature</b> ≤ 40°F	Recirculation return loop shall not directly connect to the primary thermal storage tanks	Recirculation return loop shall not directly connect to the primary heat pump water heater inlet	The hot water <b>return from the recirculation loop</b> shall connect to a recirculation loop tank

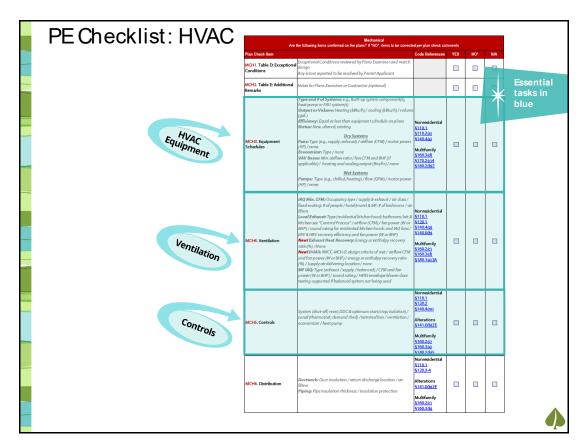
→ **Design documentation** shall be provided in accordance with **JA14.4** 

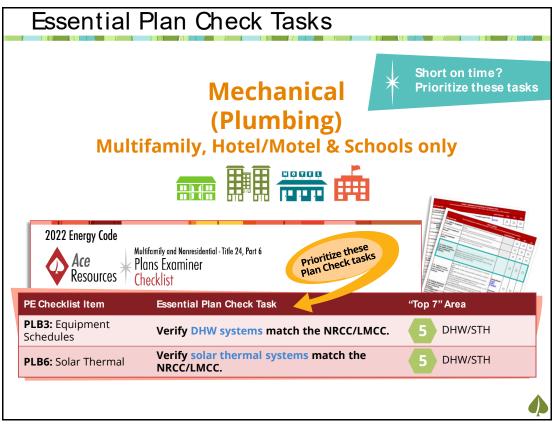


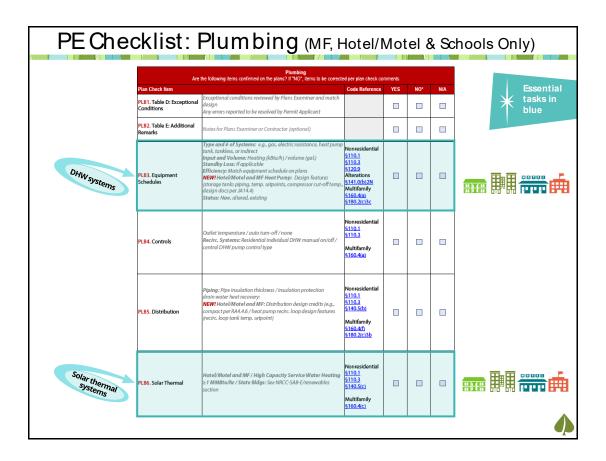
### **Essential Tasks: Mechanical**











### **Whole Group Demonstration 1: Mechanical**

# High-level Form Treatment of Mechanical Colored table rows indicate locations for essential tasks NRCC/LMCC-PRF-E

NRCC/LMCC-LTI-E\*

### **Mechanical (HVAC Equipment)**

NRCC/LMCC-PRF-E

Table H1: Dry System Equipment

(Furnaces, Air Handling Units, Heat Pumps, VRF, Economizers, etc.)

NRCC/LMCC-LTI-E

Table F: HVAC System Summary (Dry & Wet Systems)

### Mechanical (HVAC Economizer & Fan)

NRCC/LMCC-PRF-E

Table H1: Dry System Equipment

(Furnaces, Air Handling Units, Heat Pumps, VRF, Economizers, etc.)

Table H2: Fan Systems Summary

NRCC/LMCC-LTI-E

Table H: Fan Systems & Air Economizers

### **Mechanical (HVAC Controls)**

NRCC/LMCC-PRF-E

Table H8: System Special Features

NRCC/LMCC-LTI-E Table I: System Controls

### **Mechanical (Ventilation)**

NRCC/LMCC-PRF-E

Table H9: Nonresidential / Common Use Area & Hotel/Motel Ventilation

NRCC/LMCC-LTI-E

Table J: Ventilation and Indoor Air Quality

Colored table rows indicate locations for essential tasks
NRCC/LMCC-PRF-E
NRCC/LMCC-LTI-E*

\*NRCC and LMCC forms both use the same envelope table names, but present data in their own format.

### **Lighting Fixtures (Outdoor)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table F: Outdoor Lighting Fixture Schedule

### **Lighting Controls (Outdoor)**

### NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E
Table H: Outdoor Lighting Controls

# **Check Your Understanding 1**

1.	Let's start with verifying <b>HVAC equipment size</b> . Do these heating/cooling sizes match the Mechanical Schedule in the plans?
	a. Yes
	b. No
	c. Not enough information
2.	Let's verify <b>heating/cooling efficiency</b> and <b>economizer</b> details next. Do the highlighted columns in the <b>NRCC-PRF-E</b> match the values in this Mechanical Schedule?
	a. Yes
	b. No
	c. Not enough information
3.	What about <b>fan size and efficiency</b> ? Do the highlighted columns in the "Fan Systems Summary" table of the <b>NRCC-PRF-E</b> match the values in this Mechanical Schedule?
	a. Yes
	b. No
	c. Not enough information
4.	Does the highlighted column for <b>ventilation</b> in the <b>NRCC-PRF-E</b> match the values in this Mechanical Schedule?
	a. Yes
	b. No
	c. Not enough information
5.	This new NR project has a <b>single zone A/C</b> being installed. What <b>controls</b> are triggered? <b>Select all that apply.</b>
	a. Thermostat
	b. Interlocks
	c. Demand Control Ventilation
	d. Occupant Sensor Control
6.	Are the <b>thermostat</b> and <b>interlock controls</b> indicated on the plans?
	a. Yes
	b. No
	c. Not enough information

7.	<b>True or False?</b> Plan check of plumbing will always be a high-priority item for all occupancy types.
	a. True
	b. False
8.	You have a project that involves central heat pump water heating for a Multifamily building.  Do the highlighted columns for <b>heat pump water heater equipment</b> in the <b>NRCC-PRF-E</b> match the values in these Plumbing Schedules?
	a. Yes
	b. No
	c. Not enough information
9.	Do the highlighted columns for <b>heat pump water heater secondary tank equipment</b> in the <b>NRCC-PRF-E</b> match the values in this Plumbing Schedule?
	a. Yes
	b. No
	c. Not enough information
10.	Do the highlighted columns for <b>recirculation pump</b> in the <b>NRCC-PRF-E</b> match the values in this Plumbing Schedule?
	a. Yes
	b. No
	c. Not enough information
11.	True or False? The same set of plan check tasks are involved for central gas systems as for central heat pump water heating systems.
	a. True
	b. False
12.	This new Multifamily project has a <b>central gas water heating system</b> being installed. Is Solar Thermal included in the <b>NRCC-PRF-E</b> ?
	a. Yes
	b. No
	c. Not enough information

**Breakout 1: Mechanical** 





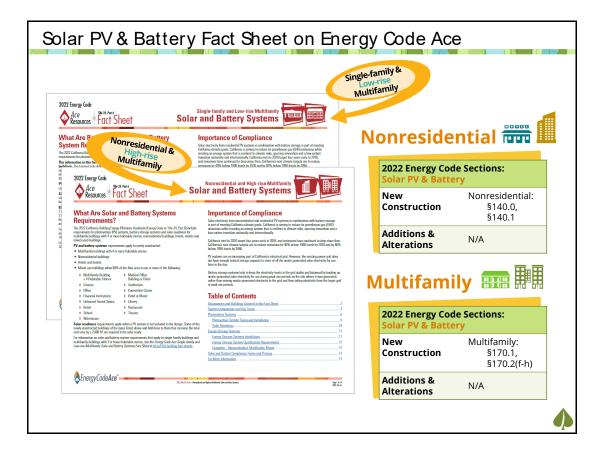
# Solar Photovoltaic & Battery

# 7. Solar Photovoltaic and Battery



- + Applicable Resources on Energy Code Ace
- + What's New in 2022 Energy Code
- → Solar PV & Battery Plan Check "Essentials"
- + Finding Solar PV & Battery on 2022 Compliance Forms
- + Plan Check of Solar PV & Battery:
  - ♦ Whole-class Walkthrough Q&A
  - ♦ Small-team Breakouts Newport Candy Company





# What's New in 2022 Energy Code

# Solar Access Roof Area (SARA)





- SARA includes:
  - The area of a building's roof space capable of structurally supporting a PV system AND
  - The area of all roof space on covered parking areas, carports and all other newly constructed structures on the site that are compatible with supporting a PV system per CA Building Code §1511.2
- + SARA does NOT include:
  - ♦ Any roof area that has < 70% annual solar access
  - Occupied roof areas as specified by CA Building Code \$503.1.4
  - Roof area that is otherwise not available due to compliance with other building code requirements if confirmed by the Executive Director





# PV System Size





- Two methods for calculating PV system size use whichever is smaller
  - ♦ DC Rating = (CFA x A) / 1000 OR the total SARA x 14 W/ft²
    - CFA = Conditioned floor area in square feet
      - A = PV capacity factor specified in Table 140.10-A for the building type and climate zone
  - ♦ Applies to:
    - All New Construction building types specified in Table 140.10-A, OR

Except of Table 140.10 M. 17 Capacity Factors							
Building Type	Factor A – Minimum PV Capacity (W/ft² of CFA) Climate Zones 1, 3, 5, 16	Factor A – Minimum PV Capacity (W/ft² of CFA) Climate Zones 2, 4, 6-14	Factor A – Minimum PV Capacity (W/ft² of CFA) Climate Zone 15				
Grocery	2.62	2.91	3.53				
Office, Financial Institutions, Unleased Tenant Space	2.59	3.13	3.80				
Retail	2.62	2.91	3.53				
School	1.27	1.63	2.46				
Warehouse	0.39	0.44	0.58				
Auditorium, Convention Center, Hotel/Motel, Library, Medical Office Building/Clinic, Restaurant, Theater	0.39	0.44	0.58				



# \*\*Solar Photovoltaic Exceptions \*\*Faceptions - No PV system is Prescriptively required when: - The total of all available Solar Access Roof Area (SARA) is < 3% of the conditioned floor area - The required PV system size is < 4 kWdc - The SARA contains < 80 contiguous ft² - The building has an enforcement-authority-approved roof design, and the enforcement authority determines it is not possible for the PV system to meet ASCE 7-16, Chapter 7, Snow Loads - "PV System" includes panels, modules, components, supports and attachments to the roof structure - The structure is a multi-tenant building in an area where a load serving entity does not provide either a Virtual Net Energy Metering (VNEM) or community solar program

# Buildings Where Battery Storage is Required

§140.10(b)



- All buildings required by \$140.10(a) to have a PV system shall also have a battery storage system
  meeting the minimum qualification requirements of Reference Joint Appendix JA12
  - The rated energy capacity and rated power capacity shall be not less than the values determined by Equation 140.10-B and Equation 140.10-C (shown on next set of slides)
  - ♦ If the building includes more than one of the space types listed below:
    - The total battery system capacity for the building shall be determined by applying Equations 140.10-B and 140.10-C to each of the listed space types and summing the capacities determined for each space type and equation
- ▶ Battery values are based upon a **ratio** of the kW rating of the PV that is required

Excerpt of Table 140.10-B: Battery Storage Capacity Factors

# Building Type Storage-to-PV Ratio Grocery Office, Financial Institutions, Unleased Tenant Space Retail School Warehouse Auditorium, Convention Center, Hotel/Motel, Library, Medical Office Building/Clinic, Restaurant, Theater



# Battery Energy Capacity Formula





- **→ Minimum rated energy capacity (Equation 140.10-B)** 
  - $\Rightarrow$  kWh = kW<sub>PVdc</sub> x B / D<sup>0.5</sup>
    - kWh = Rated Useable Energy Capacity of the battery storage system in kWh
    - **kW**<sub>PVdc</sub> = PV system capacity required by Section 140.10(a) in kWdc
    - ◆ B = Battery energy capacity factor specified in Table 140.10-B for the building type
    - **D** = Rated single charge-discharge cycle AC to AC (round-trip) efficiency of the battery storage system

Excerpt of Table 140.10-B: Battery Storage Capacity Factors



Building Type	Factor B – Energy Capacity	Factor C – Power Capacity	
Storage-to-PV Ratio	Wh/W	W/W	
Grocery	1.03	0.26	
Office, Financial Institutions, Unleased Tenant Space	1.68	0.42	
Retail	1.03	0.26	
School	1.87	0.46	
Warehouse	0.93	0.23	
Auditorium, Convention Center, Hotel/Motel, Library, Medical Office Building/Clinic, Restaurant, Theater	0.93	0.23	

2022 Title 24, Part 6 Essentials - Nonresidential & Multifamily Standards for Plans Examiners

# Battery Power Capacity Formula

§140.10(b)



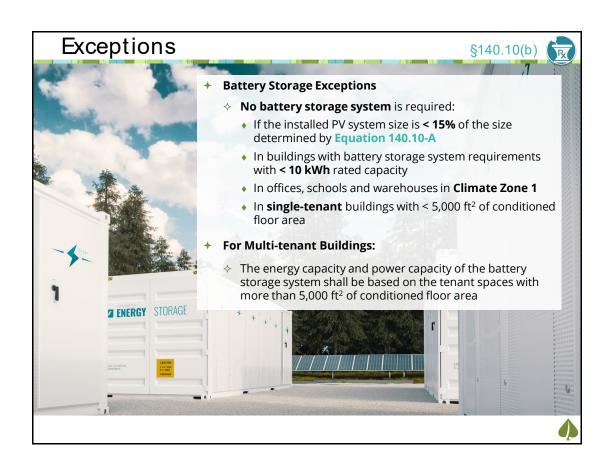
- → Minimum rated power capacity (Equation 140.10-C)
  - $\Rightarrow$  kW = kW<sub>PVdc</sub> x C
    - **kW** = Power capacity of the battery storage system in kWdc
    - **kW**<sub>PVdc</sub> = PV system capacity required by section 140.10(a) in kWdc
    - ◆ C = Battery power capacity factor specified in Table 140.10-B for the building type



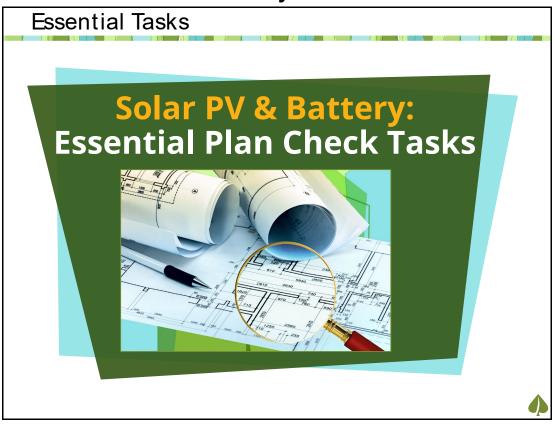
Excerpt of Table 140.10-B: Battery Storage Capacity Factors

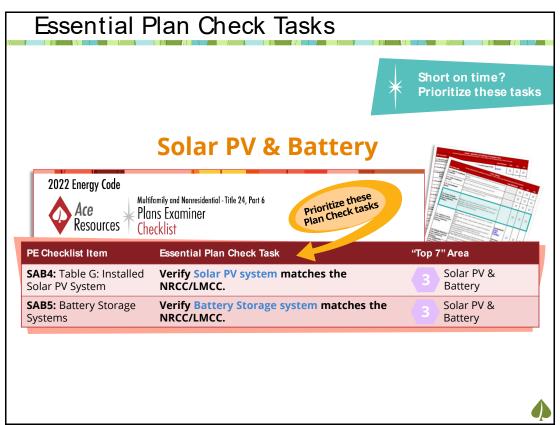
Building Type	Factor B – Energy Capacity	Factor C – Power Capacity			
Storage-to-PV Ratio	Wh/W	W/W			
Grocery	1.03	0.26			
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Warehouse	0.93	0.23			
Auditorium, Convention Center, Hotel/Motel, Library, Medical Office Building/Clinic, Restaurant, Theater	0.93	0.23			





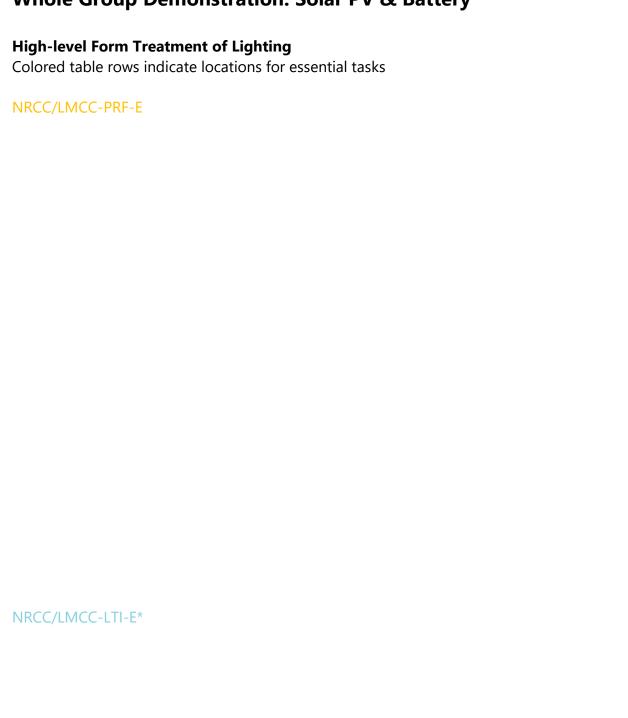
# **Essential Tasks: Solar PV & Battery**





#### PE Checklist: Solar PV & Battery Essential tasks in blue YES NO\* N/A SAB1. Table D: Exceptional Conditions Any errors reported to be resolved by Permit Applicant SAB2. Table E: Additional Remarks Notes for Plans Examiner or Contractor (optional) Roof Area: Total roof area (ft² Roof Area: Total roof area (It\*) Min. Solar Zone: Total area of all zones matches required min. (It\*) / Solar zones located away from obstructions / smallest dimension > 5 ft. / Exception used Interconnection Pathways: Inverter and metering location shown / plans support conduit or pathway from solar zones to electrical and mechanical rooms Nonresidential §110.10(b)1B SAB3. Solar Zone (Required If no PV, or if installed PV does not meet min. PV kW required by Energy Code) Multifamily §160.8(a) Structural Load: Roof dead load and live load at solar zone areas provided Main Electrical Panel: Min. busbar rating 200 amps / reserved space for double pole circuit breaker marked "For Future Solar Nonresidential §140.10(a) Multifamily §170.2(g) §140.10(b) Solar PV System otal roof area (ft²) matches plans Designed DC power rating matches plans/specs SAB4. Table G: Installed Rated Useable Energy Capacity (kWh): Is greater or equal to min. required? / exception used Rated Power Capacity (kWdc): Is greater or equal to min. required? / exception used Solar Battery Storage **NEW!** SAB5. Battery Storage Systems Multifamily §170.2(h) Nonresidential Efficiency: Solar saving fraction / none Certification #: SRCC / IAPMO File §110.10(b)1B §140.5 Multifamily SAB6. Solar Thermal **Drain Water Heat Recovery:** If used, see NRCC-PLB-E/plumbing section

# **Whole Group Demonstration: Solar PV & Battery**



# **Lighting Fixtures (Indoor Conditioned)**

NRCC/LMCC-PRF-E
Table K2: Indoor Conditioned Lighting Schedule

NRCC/LMCC-LTI-E

Table F: Indoor Lighting Fixture Schedule

# **Lighting Controls (Indoor Conditioned)**

NRCC/LMCC-PRF-E

Table K4: Indoor Conditioned Lighting Mandatory Lighting Control

NRCC/LMCC-LTI-E

Table H: Indoor Lighting Controls (Not Including PAFs)

# **Lighting Fixtures (Indoor Unconditioned)**

NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table F: Indoor Lighting Fixture Schedule

# **Lighting Controls (Indoor Unconditioned)**

# NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table H: Indoor Lighting Controls (Not Including PAFs)

# **Lighting Fixtures (Outdoor)**

# NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E

Table F: Outdoor Lighting Fixture Schedule

# **Lighting Controls (Outdoor)**

# NRCC/LMCC-PRF-E

Not Applicable (You need to look at the Prescriptive form.)

NRCC/LMCC-LTI-E
Table H: Outdoor Lighting Controls

# **Check Your Understanding 2**

1. True or False?

If the **NRCC-PRF-E** for a New Construction project indicates that a project is **exempt** from Solar PV & Battery Storage requirements, then there are no other Energy Code requirements that the project must meet for solar.

- a. True
- b. False
- 2. Here is a project where only Solar Ready applies. According to the **NRCC-SAB-E**, what is the **total proposed square footage** of the Solar Ready zones?
  - a. 892.8 ft<sup>2</sup>
  - b. 960 ft<sup>2</sup>
  - c. Not enough information
- 3. Does the Solar Ready square footage in these plans match the **960 ft²** indicated on the NRCC?
  - a. Yes
  - b. No
  - c. Not enough information
- 4. Here's a new **Multifamily** project submission for Millennium Condos. Which of the following are included in the project's scope on this **NRCC-SAB-E**? **Select all that apply.** 
  - a. Solar Ready
  - b. Solar PV
  - c. Battery Storage
  - d. Not enough information
- 5. What is the **proposed PV system size** on the **NRCC-SAB-E** for Millennium Condos?
  - a. 156 kW
  - b. 24 kW
  - c. 145.5 kW
  - d. Not enough information
- 6. This is all that is shown on the drawings for Millennium's Solar PV system. Does it match the

**156 kW** system indicated on the NRCC-SAB-E?

a. Yes

- b. No
- c. Not enough information

#### 7. True or False?

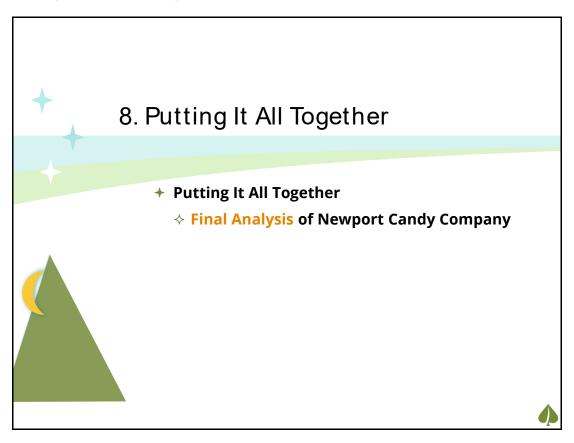
If Energy Code requires a Solar PV system for a New Construction project, that means that Battery Storage is also automatically required.

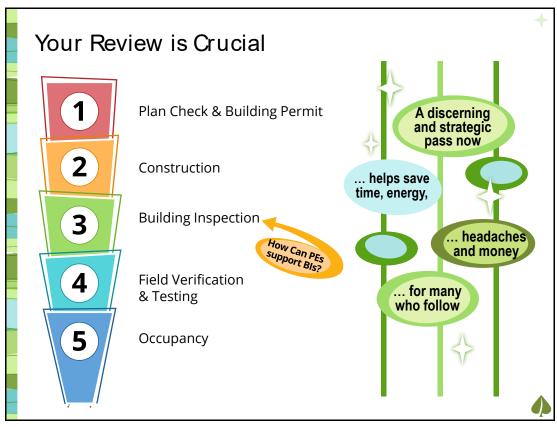
- a. True
- b. False
- 8. According to Table J of the **NRCC-SAB-E**, what is the **proposed battery size and efficiency** for Millennium Condos?
  - a. Energy: 225 kWh, Power: 51 kW, Efficiency: 95%
  - b. Energy: 145.5 kWh, Power: 95 kW, Efficiency: 51%
  - c. Energy: 225 kWh, Power: 55 kW, Efficiency: 95%
  - d. Not enough information
- 9. This is all that is shown on the Millennium Condos Plan Set for Battery Storage. Does the Battery Storage system match the NRCC's proposed design?
  - a. Yes
  - b. No
  - c. Not enough information

# **Breakout Activity 2: Solar PV & Battery**



# Putting It All Together





# **Optimizing the PE-BI Handoff**

# Optimizing the PE-BI Handoff

#### Ways You Can Help Empower the BI to Be Efficient & Effective in the Field

 Gen Info: Confirm all applicable installation (NRCI/LMCI), acceptance (NRCA), and verification (NRCV/LMCV) forms are correctly indicated on the NRCC/LMCC

#### Whv'

#### What This Avoids

**BIs rely on NRCC/LMCC's list** of required forms to be **accurate** for enforcement in their pass.

Details appearing in the permitted documentation become the **project's "baseline" of energy reqs** for Installer construction and BI inspection.

If incorrect, the **required documentation** for installation, acceptance testing and verification testing **may not get done** in a manner which supports the code.

 Envelope: Confirm Plan Set sections and details clearly indicate requirements for wall, roof and floor insulation, as well as performance values for fenestration

#### Why

#### What This Avoids

NR and MF buildings typically have **multiple wall types** with **different** insulation requirements to comply. If details aren't clear to you on which requirements apply where, they likely won't be to others that follow.

Ensure that NRCC/LMCC requirements are easy to locate and fully indicated on the Plans.

If details aren't clear, elements of the building could be built with **incorrect products** and the project will **no longer meet code**.



# Optimizing the PE-BI Handoff (cont.)

#### Ways You Can Help Empower the BI to Be Efficient & Effective in the Field

+ Mechanical: Confirm the design drawings fully represent NRCC documents plus all of the Mandatory requirements for mechanical

#### Whv?

#### What This Avoids

Space conditioning in NR and MF buildings are often complex systems. With this level of complexity, features of installation could easily "go wrong."

features of installation could easily "go wrong."

Some crucial Mandatory reqs do not show up in

Plans, they could be easily left out of the installation.

Confirming representation in the drawings enables

the Contractor to install equipment the Building Inspector can approve.

the forms for Mechanical. If not on the forms or

In the example of ventilation, if Mandatory Measures are not clear the outcome could be a very unhealthy building that poses a **safety issue**.

 Lighting: Confirm all fixture types and Mandatory controls are clearly identified in the design drawings

#### Why?

#### What This Avoids

The number of fixtures, lamps and controls in a NR or MF building is a lot to keep track of. The control legend needs to indicate all energy code controls and plan drawings should be clear on what controls are required where.

All lighting requirements are Mandatory Measures. A lighting system **may not meet energy code** because incorrect fixtures were installed or controls may be missing.

Ensure you can **find and differentiate these requirements in the legend and drawings** so the Installers and Building Inspectors can as well.

Lighting is one of the highest electrical loads for a NR building and has a large impact on its overall efficiency.



# Optimizing the PE-BI Handoff (cont.)

### Ways You Can Help Empower the BI to Be Efficient & Effective in the Field

+ Solar PV & Battery Storage: If applicable, confirm design drawings show correct sizing requirements for Solar PV and Battery Storage

#### Why? What This Avoids

This course showed three Performance compliance metrics that must "pass" for a project to comply with Energy Code. One of the 2022 compliance metrics is heavily focused on Solar PV & Battery Storage.

Confirming system representation and accuracy of details in the drawings enables the Contractor to install equipment the Building Inspector can approve.

If a PV or Battery Storage system is missing or incorrectly sized, the project **could fall out of compliance** with Energy Code.

Adding a PV system at the end of a project could require extensive (and expensive) electrical system changes.

Down the line, these systems serve to reduce carbon emissions and offset energy costs.

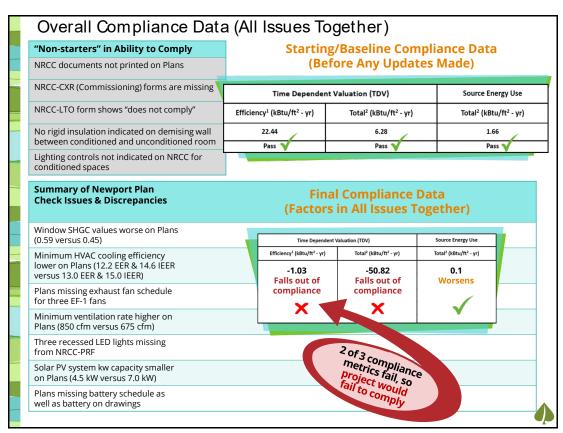


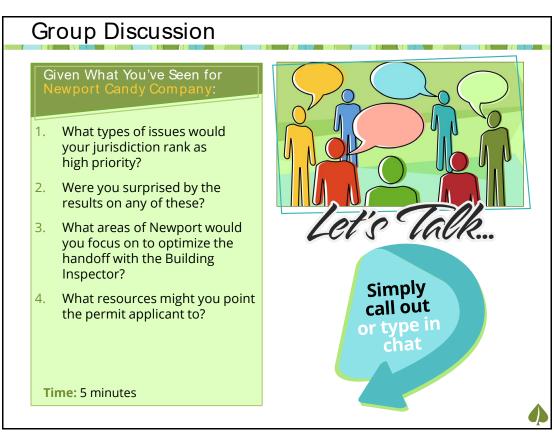
#### Class Gut Check: What's High Priority for Newport? **Summary of Newport Plan Check High Priority? Issues & Discrepancies** NRCC documents not printed on Plans NRCC-CXR (Commissioning) forms are missing These 5 issues are "non-starters" – they must be addressed to comply NRCC-LTO form shows "does not comply" No rigid insulation indicated on demising wall between conditioned and V unconditioned room Lighting controls not indicated on NRCC for conditioned spaces V Window SHGC values worse on Plans (0.59 versus 0.45) Minimum HVAC cooling efficiency lower on Plans (12.2 EER & 14.6 IEER versus 13.0 EER & 15.0 IEER) Plans missing exhaust fan schedule for three EF-1 fans Which of the rest would Which of the rest would you pick as "high-priority" fixes you pick as "high-priority" fixes to cast your votes. to cast your votes. Minimum ventilation rate higher on Plans (850 cfm versus 675 cfm) Three recessed LED lights missing from NRCC-PRF Solar PV system kw capacity smaller on Plans (4.5 kW versus 7.0 kW) Plans missing battery schedule as well as battery on drawings NRCC-LTO form indicates incorrect lighting zone

# **Poll & Discussion**



"Non-starters" in Ability to Comply		Starting/Baseline Compliance Data				
NRCC documents not printed on Plans			(Before Any Updates Made)			
NRCC-CXR (Commissioning) forms are	missing		Time Depender	nt Valuation	(TDV)	Source Energy Use
NRCC-LTO form shows "does not comply"		Efficiency¹ (kBtu/ft² - yr) Total² (l		² (kBtu/ft² - yr)	Total <sup>2</sup> (kBtu/ft <sup>2</sup> - yr)	
No rigid insulation indicated on demisi between conditioned and uncondition			6.28		6.28 Pass V	1.66
Lighting controls not indicated on NRC conditioned spaces	C for	Pas			1435	1433
Summary of Newport Plan Check Issues & Discrepancies	Does th Still Cor	e Project nply?	Effect on Metric #1. Efficiency		nce <i>Metric #2:</i> Total TDV	<i>Metric #3:</i> Source Energy
Window SHGC values worse on Plans (0.59 versus 0.45)	-	es √ 2 out of 3	Wors (-19		Worsens (-17%)	Improves (+3%)
Minimum HVAC cooling efficiency lower on Plans (12.2 EER & 14.6 IEER versus 13.0 EER & 15.0 IEER)		es √ 3 out of 3	Wors (-31		Worsens (-27%)	Worsens (-7%)
Plans missing exhaust fan schedule for three EF-1 fans		es   3 out of 3	lmpr (+15		Improves (+13%)	Improves (+7%)
Minimum ventilation rate higher on Plans (850 cfm versus 675 cfm)		es   3 out of 3	Wors (-53		Worsens (-45%)	Worsens (-31%)
Three recessed LED lights missing from NRCC-PRF		es   3 out of 3	Wors (-79		Worsens (-6%)	Worsens (-2%)
Solar PV system kw capacity smaller on Plans (4.5 kW versus 7.0 kW)		es   2 out of 3	No ch	nange	Worsens (-48%)	Worsens (-13%)
Plans missing battery schedule as well as battery on drawings	-	es √ 2 out of 3	No ch	nange	Worsens (-8%)	Worsens (-20%)





# Additional Resources



# 9. Additional Resources

- + Find resources and interactive tools from:
  - **♦ Energy Code Ace**
  - **♦ California Energy Commission**

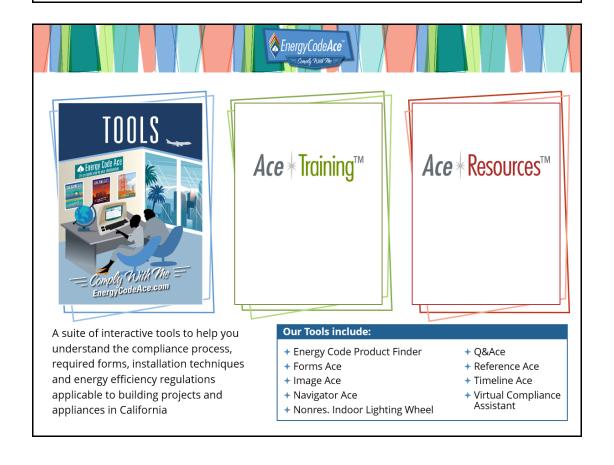


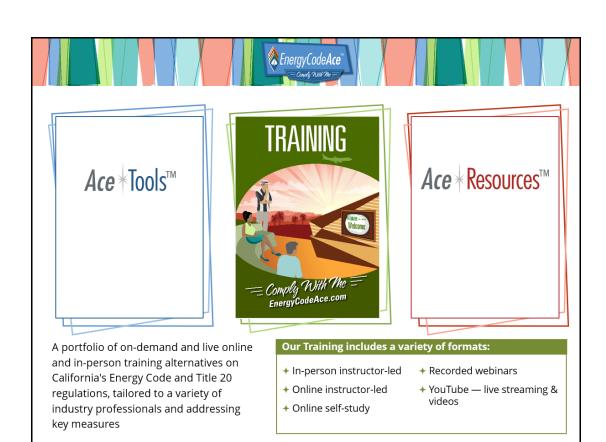
# **Energy Code Ace**



Your one-stop shop for no-cost tools, training and resources to help you comply with California's Title 24, Part 6 building energy code and Title 20 appliance standards.

We're powered by the California Statewide Codes & Standards Program and vetted by the California Energy Commission.











# Fast & Easy Access to the Energy Code

# Reference Ace Tool

- Key word and full-phrase search capabilities
- → Hyperlinked tables
- Links to related Sections and to Compliance Manuals
- → Glossary function

Use the link on the "Downloads" pod... Give it a try after class





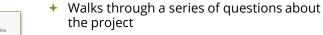






# The Virtual Compliance Assistant-Certificates of Compliance

A tool to assist in completing NRCC & LMCC forms



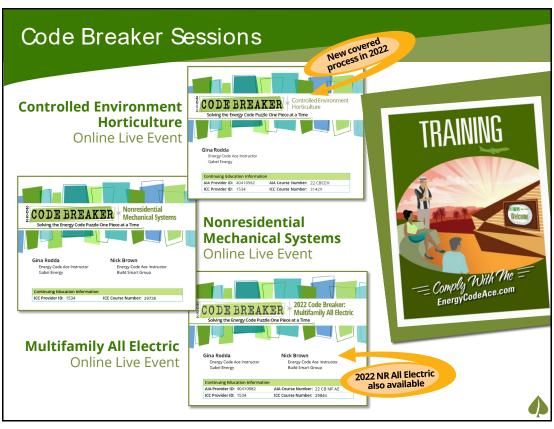
- Produces the dynamic NRCCs and LMCCs for that project
- Tells you if the project complies and, if not, where the problem is
- Saves your projects so you can update if necessary
- Lets you share your project with other team members

https://energycodeace.com/content/project-tool

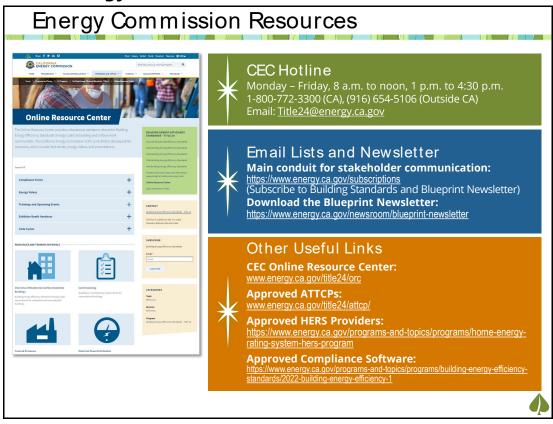




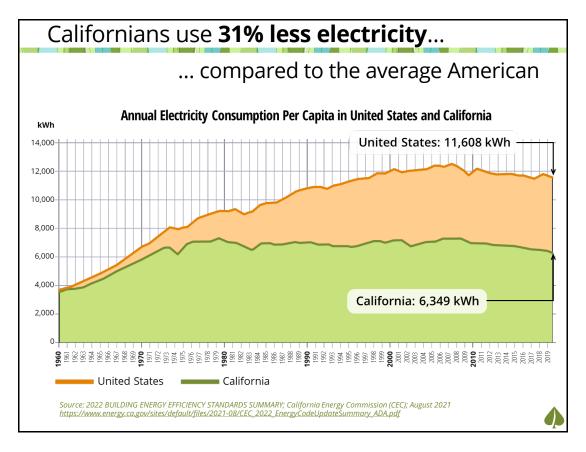


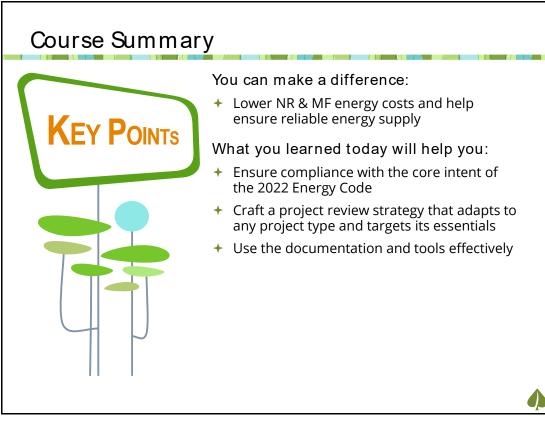


# **California Energy Commission**









# Your Role in the Greater Good

**Protect Quality of Life** 

 Compliance directly supports initiatives for occupant health, safety and comfort, such as with Indoor Air Quality and Domestic Hot Water requirements.

**Support Local Economy** 

- The **local economy directly benefits** when compliance guards against higher energy bills.
- For **every \$1 invested** locally to enforce Title 24, Part 6, there is a **\$3.79 return** to that economy.

Ensure Quality of Construction Compliance helps to ensure that **construction is done right the first time**, so that we all benefit, as well as the local economy.

Save the Planet

Plans Examiners and Building Inspectors play a critical **role in a long-term strategy** carefully laid out to address evolving energy mandates.





# Any remaining questions?

Ask now or reach out to us with your questions and comments!

Part 2 —	- Title 24 Part 6 Es	art 6 Essentials — NR & MF Plans Examiners			
Contact	Role	Email	Phone		
Marina Chavez-Blanco	Instructor	Marina@gabelenergy.com	(510) 428-0803 x 1002		
Energy Code Ace Online Training	Design, development and delivery support	Online.training@energycodeace.com	(949) 667-1322		
Jill Marver	Energy Code Ace Program Manager	Jill.Marver@PGE.com	(925) 788-6312		
Energy Code Ace	Multiple	http://energycodeace.com/content/contact			

# Post-test

**Purpose:** Test the course — NOT you. Also helps you review course content.

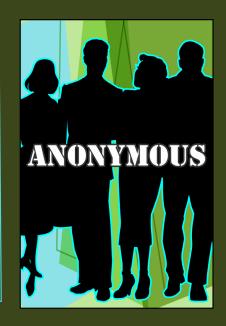
**Description**: 15-question **open-book** test focused on course objectives.

**Directions**: You may refer to any documents you like.

- → If you DO NOT know the answer, please DO NOT guess. It's okay to leave a question blank.
- → Make sure to click "SUBMIT" after each question.

Time: 10 minutes

When you're done, please complete the Course Evaluation Survey.





This program is funded by California utility customers and administered by Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E®), and Southern California Edison Company (SCE) under the auspices of the California Public Utilities Commission.

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